District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office pies

## District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III

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1000 Rio Brazos	Rd., Azteo	i, NM 87410	<del>)</del>		Santa Fe, NM 87505						5 Co			
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41 Choke Size		47 Oil		43 Water			44 Gas		4 AOF					
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I hereby certify that th and that the infor	the rules	of the Oil Co	nservation Div	ision have been c	omplied	Ir—	====							
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nted name: Pau	SUPERVISOR DISTRICT #3													
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Ope	ration	ns Anal	yst Phone: 81		Approval Date: AUG 1 2 1996									
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If this is a change	of operato	r fill in the	OGRID numb	er and name of	the prev	lous operator	RANNO	N ENI	PDCV TNO					
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	ораг	tor Signatur	/C			Printed N	Ja							

Printed Name

R.D. Johnson

Title

Chief Executive Officer 6/17