

DISTRICT II
P.O. Drawer DD, Arredondo, NM 58210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated		Well API No.
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator NO		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 13	Well No. 3	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee	Lease No. SF078360
Location				
Unit Letter I	1772	Feet From The S	Line and 813	Feet From The E
Section 13	Township 23N	Range 7W	NMPM,	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Giant Refining Co.	P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Bannon Energy Incorporated	3934 F.M. 1960 West, Ste. 240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 13
	Twp. 23N	Rge. 7W
	Is gas actually connected? YES	When? 8/19/90
If this production is commingled with that from any other lease or pool, give commingling order number: NO		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/2/90	Date Compl. Ready to Prod. 8/19/90	Total Depth 5710	P.B.T.D. 5642					
Elevations (D.F., RKB, RT, GR, etc.) 6964 GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5456	Tubing Depth 5519					
Performances 5456-62 & 5436-40	Depth Casing Shoe 5704							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		323'		250 Sx (Circ)			
7 7/8"	4 1/2"		5704		900 Sx (Circ)			
N/A	2 3/8"		5400'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 8/20/90	Date of Test 8/20/90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 50	Casing Pressure 50	Choke Size None
Actual Prod. During Test	Oil - Bbls. 30	Water - Bbls. 6	Gas - MCF 70

GAS WELL

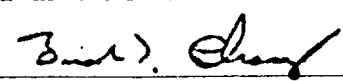
Actual Prod. Test - MCF/D	Leakage of Test	Bbls. Condensate/NMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Russell A. Chabaud Vice President Operations
Printed Name
August 24, 1990
Date
(713) 537-9000
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **AUG 30 1990**
By 
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.