

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Bannon Energy Incorporated

3. ADDRESS OF OPERATOR

3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1772 FSL 813 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3003924755

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED

8/2/90

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8/19/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6964 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5710

21. PLUG, BACK T.D., MD & TVD

5642

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, MD & TVD

Gallup Top 5436; Bottom 5462

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density Log

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		323'	12 1/4"	250 Sx (Circ)	
4 1/2"		5704'	7 7/8"	900 Sx (Circ)	
2 3/8"		5400'	N/A		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5436-40	80,000# 20/40 Sd
5456-62	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/19/90		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/20/90	24	None	→	30	70	6	2333	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
50	50	→	30	70	6	39.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

OCT 11 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

J.M. Harrison

TITLE

Operations Manager

By

DATE

8/27/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1310	1440				
Kirkland	1440	1900				
Picture Cliffs	1900	2000				
Lewis	2000	2750				
Chacra	2800	3450				
Cliffhouse	3450	3500				
Menefee	3500	4200				
Pont Lookout	4200	5250				
Gallup	5250					