SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

30-039-24756

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1s. TYPE OF WARE DRILL D DEEPEN D PLUG BACK 1s. TYPE OF WARE DRILL D OTHER BENEAU DEEPEN, OR PLUG BACK 1s. TYPE OF WARE DEEPEN D PLUG BACK 1s. TYPE OF WARE DEEPEN D PLUG BACK T. OFFIT ALRESHENT FAIRE 1s. ADDRESS OF OFFIT ARE BENEAU PLUG BACK P.O. BOX 2058, Farmington, NM 87499 1o. THE OF WALE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK P.O. BOX 2058, Farmington, NM 87499 1o. THE WARE P.O. BOX 2058, Farmington, NM 87499 1o. THE WARE APPLICATION OF WELL (Report location clearly and in accordance with any State requirements.) In DISTANCE IN MIRES AND DEBECTION FROM WALESET TOWN OR POST OFFICE* 1s. DESTRUCTOR OF MEDICAND. Sec. 14 T220 R7W 1s. DESTRUCTOR OF MEDICAND. TO THIS AND COLUMN WILLEST TO THE MEDICAND. TO THIS AND COLUMN WILLEST		DEPARTMEN	T OF THE	NTER	RIOR		ı	5. LEASE DESIGNATION AND SERIAL NO	
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*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT

OOO KIO BIZZOS KA.	., ALEC, NM 8/41	All Dista	inces must be from	m the outer bounda	ines of the section		
Operator P. A	NNON EN	IERGY, INC.	1	25e F	EDERAL	14	Well No.
Jnit Letter	Section	Township	Ra	nge		County	<u> </u>
0	14	Township T.23	N.	R.7	W. <u>N</u> M	IPM RIO AL	RRIBA COUNTY
Footage Loca 964		SOUTH		1758	<i>c</i> . <i>c</i>	EAST	- ti
ound level Elev.	feet from the Produ	cing Formation	line and Po		leel I	rom the	line Dedicated Acreage:
7077		Gallup		Lybrook	Gallup		40 Acres
1. Outline	the acreage dedicate	ated to the subject well	by colored pencil of	x hachure marks on	the plat below.		
2. If more	than one lease is	dedicated to the well, o	utline each and iden	ntify the ownership t	hereof (both as to w	orking interest and	royalty).
3. If more	than one lease of	different ownership is o	dedicated to the we	II, have the interest o	of all owners been co	msolidated by com	munitization,
	tion, force-pooling,	etc.?					
If answer	Yes is "no" list the own	No If answers and tract description	wer is "yes" type of ons which have acti	ally been consolidat	ed. (Use reverse sid	e of	
this form	if neccessary.	ed to the well until all in					o or otherwise)
or until a	non-standard unit,	eliminating such interes	st, has been approve	ed by the Division.	inimicizzool, unidz	ruos, roraas-paari	ig, a can wise,
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