

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
P.O. Box 2088, Santa Fe, NM 87504

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Bannon Energy Incorporated		Well API No.
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator NO		

II. DESCRIPTION OF WELL AND LEASE		Well No.	Post Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Federal 14		4	Lybrook Gallup		SF-078360
Location					
Unit Letter	0	964	Feet From The South	Line and 1758	Feet From The East
Section	14	Township	23	Range	7
			NMPM	Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Giant Refining Co.	P.O. Box 9156, Phoenix, AZ 85068				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	0	14	23	7	YES	June 9, 1990
If this production is commingled with that from any other lease or pool, give commingling order number: NO						

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)		X		X					
Date Spudded	5/14/90	Date Compl. Ready to Prod.	6/9/90	Total Depth	5700'	P.B.T.D.			
Elevations (D/F, RKB, RT, GR, etc.)	709' RKB	Name of Producing Formation	Gallup	Top Oil/Gas Pay	5502'	Tubing Depth	5418'		
Perforations	5502-14'					Depth Casing Shoe	5682'		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12 1/4"	8 5/8"	306'	230 Sx (Circ)						
7 7/8"	4 1/2"	5682'	1150 Sx (Circ)						
N/A	2 3/8"	5418'							

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	6/8/90	Date of Test	6/11/90
Length of Test	24	Producing Method (Flow, pump, gas lift, etc.)	Pump
Actual Prod. During Test		Casing Pressure	90
		Water - Bbls.	2
		Check Size	None
		Gas - MCF	67

GAS WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Gas Run To Tank	6/11/90	Date of Test	6/11/90
Length of Test	24	Producing Method (Flow, pump, gas lift, etc.)	Pump
Actual Prod. During Test		Casing Pressure	90
		Water - Bbls.	2
		Check Size	None
		Gas - MCF	67

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CON. DIV	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DIST 3	
Signature Russell A. Chabaud Vice President-Operations		OIL CONSERVATION DIVISION	
Date June 15, 1990		JUN 19 1990	
Title (713)537-9000		Date Approved	
Telephone No.		By SUPERVISOR DISTRICT #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.