Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-039-24761 Form approved.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

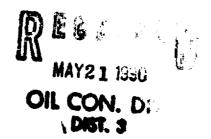
UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT NM 58876 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL X DEEPEN b. TYPE OF WELL SINGLE MULTIPLE ZONE ZONE S. FARM OR LEASE NAME WELL X WELL OTHER Eric Hixon 2. NAME OF OPERATOR 9. WELL NO. HIXON DEVELOPMENT COMPANY 3. ADDRESS OF OPERATOR 2 10. FIELD AND POOL, OR WILDCAT 87499 P. O. Box 2810, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Lybrook Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2140' FSL, 515' FWL, Section 15, T23N, R7W, NMPM At proposed prod. zone Sec 15, T23N, R7W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 40.2 miles south of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

515'
46 Rio Arriba NM 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 480 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 4270' 5875 OR APPLIED FOR, ON THIS LEASE, FT. Rotary 22. APPROX. DATE WORK WILL START® 21. ELEVATIONS (Show whether DF, RT, GR, etc.) <u> April 8, 1990</u> 7277' GLE PROPOSED CASING AND CEMENTING PROGRAMIS action is subject to technical and 23 procedural review pursuant to 43 CFR 3165.3 ind appeal purilibility to 43 OFA 3185.4. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 8-5/8 24# 220 190 sks 12-1/4 530 sks 15.5# 7-7/8 5-1/25875

It is proposed to drill the subject Lybrook Gallup oil well. This well will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.



IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.		
SIGNED John C. Corbett	TITLE Vice President-E	xploration March 22, 1990
(This space for Federal or State office use)		AS ARRENTED
PERMIT NO.	TITLE	AND 16 1990
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	NMOCD	/ JAREA MANAGER
a k		/

*See Instructions On Reverse Side

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease ·	· · · · · · · · · · · · · · · · · · ·		£ \$ - \$: .	is a said of the said of the	Wellshold 2	
HIXON DEVELOPMENT COMPANY					Eri	c Hixon				Eric Hixon	
Unit Letter	Section	1	Township	•	Range	1	:		County		
L	<u></u>	15	23	North		7 West		NMPM	Rio	Arriba	
	ctual Footage Location of Well: 2140 feet from the South line and 515 feet from the West line										
2140	feet fro	om the	South	line and		515	fe	ect from t	the W	est _{line}	
Ground level Elev.		Producing	g Formation		Pool					Dedicated Acreage:	
7277' Gallup				Lybrook Gallup					40 Acres		
1. Outline	the acr	eage dedicated	to the subject we	il by colored pen	cil or hachure	marks on the	piat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?											
Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form			the well until all	interests have be	en consolidat	ed (by commu	mitization, w	nitization	forced-poolis	ng, or otherwise)	
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HIXON DEVELOPMENT COMPANY

Eric Hixon No. 2 2140' FSL, 515' FWL Section 15, T23N, R7W Rio Arriba County, NM