Form 3160-3 (November 1983)

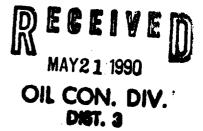
SUBMIT IN TRIPLICATE. (Other instructions on

30-039-24765

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)		TOP THE I		Teverse &	ide)	Expires August	31, 1985	
	DEPARTMEN'	I OF THE IN	N I E.F	RIUR		5. LEASE DESIGNATION	AND SERIAL NO.	
	BUREAU OF	LAND MANAG	EME	٦٢		NM 58877		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK				~ ,				
	RILL X	DEEPEN [PLUG BA	CK 📋	7. UNIT AGREEMENT NA	WE	
b. TYPE OF WELL OIL 「豆」	AS ["]		61	Mark (Marianto			-	
WELL A WELL OTHER ZONE ZONE					8. FARM OR LEASE NAME			
	2. NAME OF OPERATOR						Beth Geiger	
	HIXON DEVELOPMENT COMPANY					9. WELL NO.		
	3. ADDRESS OF OPERATOR					3		
	P. O. Box 2810, Farmington, New Mexico 87499					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (I At surface	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Lybrook Gallup	
At proposed prod. zo	ne			T23N, R7W, NMF	M	Sec 17, T23N	, R7W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	offici	T. *		12. COUNTY OR PARISH	13. STATE	
39 mile	39 miles south of Bloomfield, New Mexico					Rio Arriba	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST					F ACRES ASSIGNED			
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 680'		680'	640			40		
19. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.			19. PROPOSED DEPTH 20. RO		20. ROTAL	RY OR CABLE TOOLS	<u> </u>	
OR APPLIED FOR, ON THIS LEASE, FT. 2		2470'	58 2 5'		Rot	ary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WOR	K WILL START*	
NG OPERATIONS AUTHURIZED ARE LESTO COMPLIANCE WITH ATTACHED 7264' GLE						April 8, 1990		
NERAL REQUIREMENTS".	F	PROPOSED CASING	AND	CEMENTING PROGRA	This actio	a le gublect to techni	car and	
SIZE OF HOLE	SIZE OF CABING	ı			nantani: A	I LEALRA COLORANI IA	70 0111	
		WEIGHT PER FOO	74			al pursuant viol 42.GF	n 0100171	
12-1/4	8-5/8	24#		220		sks		
7-7/8	5-1/2	15.5#	- 1	5825'	600	sks		

It is proposed to drill the subject Lybrook Gallup oil well. This well will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone pre 24.

venter program, if any.	e pertinent data on substitute rocations and ineasured and	true vertical depths. Give blowout
SIGNED John C. Corbett	TITLE Vice President-Exploration	DATE March 22, 1990
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	15 . A. E. 154.	Fre Kelle
<i>(1)</i>	Car Instruction of Day City	

See Instructions On Reverse Side

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

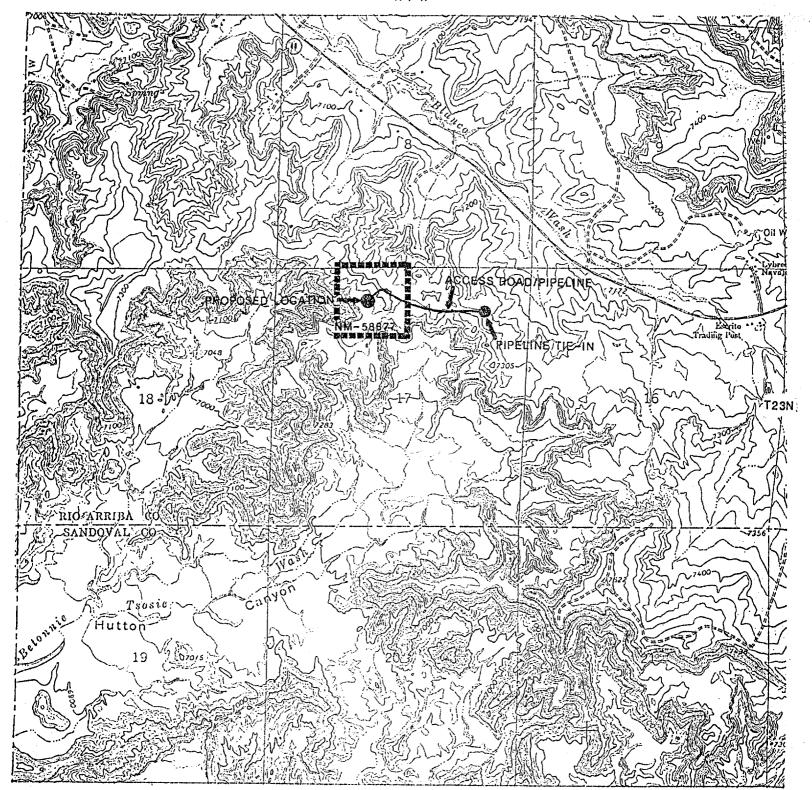
DISTRICT P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. # 3 HIXON DEVELOPMENT COMPANY Beth Goiger Beth Geiger Unit Letter Section Township Range County 17 23 North 7 West Rio Arriba NMPM Actual Footage Location of Well: 680 North 1920 West feet from the feet from the line line and Producing Formation Ground level Elev. Pool Dedicated Acreage: 7264' EXI Gallup Lybrook Gallup 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a pon-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the 680 best of my knowledge and belief. 1920 Signature NM-58877 Printed Name <u>John C. Corbett</u> Position Vice President-Exploration Company Hixon Development <u>Company</u> Date March 7, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from sield notes of MAY2 1 11990 actual surveys made by me or under my supervison, and that the same is true and OIL CON. DIV. correct to the best of my knowledge and DIST. 3 belief. Date Surveyed Signatur Certificate) 1500 1000 500 a 660 990 1320 1650 1980 2310 2640 2000



HIXON DEVELOPMENT COMPANY

Beth Geiger No. 3 680' FNL, 1920' FWL Section 17, T23N, R7W Rio Arriba County, NM