

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Bannon Energy Incorporated

3. ADDRESS OF OPERATOR
3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 17⁶/₆ FSL 818 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

3003924776

15. DATE SPUDDED 7/22/90 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 8/10/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7025 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5710 21. PLUG, BACK T.D., MD & TVD 5616 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup Top 5452; Bottom 5462 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Log 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23.0	325'	12 1/4"	240 Sx (Circ)	
4 1/2"	11.6	5708'	7 7/8"	850 Sx (Circ)	
2 3/8"		5400'	N/A		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5452-62	100,000# 20/40 SD.

33.* PRODUCTION

DATE FIRST PRODUCTION 8/10/90	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/11/90	HOURS TESTED 24	CHOKE SIZE None
PROD'N. FOR TEST PERIOD →	OIL—BBL. 45	GAS—MCF. 55
WATER—BBL. 2	GAS—OIL RATIO 1222	
FLOW. TUBING PRESS. 50	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →
OIL—BBL. 45	GAS—MCF. 55	WATER—BBL. 2
OIL GRAVITY-API (CORR.) 39.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.M. Harrison TITLE Operations Manager BY DATE 8/27/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1160	1470				
Kirkland	1470	1870				
Picture Cliffs	1820	1950				
Lewis	2950	2850				
Chacra	2850	3480				
Cliffhouse	3480	3560				
Menefee	3560	3900				
Point Lookout	3900	5310				
Gallup	5310					