Form 3160-3

SUBMIT IN TRIPLICATE.

Form approved.

ECT TO COMPLIANCE WITH ATTACHED			TED STATES			erse side)	on Budget Bureau No. 1004-013 Expires August 31, 1985
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1. TITE OF YORK  DEEPEN DEEPEN DILLE BACK DEEPEN, OR PLUG BACK DEEPEN, OR PLUG BACK DEEPEN DE CELL DE POOK GAILUP DE PENDE DE CELL DE PENDE DEEPEN DE CELL DE							5. LEASE DESIGNATION AND SERIAL NO.
DEPTING TO WELL    DEPTING TO WELL   OWNER   DEPTING   PLUG BACK							SF 078360
DEEPEN   PLUG BACK   7. OWIT AGRIEVED FAIL OF THE SECOND OIL 5. ORS   PARTICIPATION OF THE SECOND OIL 5. ORS   PARTICIPATION OIL	<u>APPLICATION</u>	Y FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLU	G BAC	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Notified State Office O	18. TYPE OF WORK						
TALL OF PRINCIPLE PARTS  Bannon Energy, Inc. e/o Holcomb-Oil 6 Gas  Federal 13  Substant or preserve  P.O. Box 2058, Fermington, NM 87499  Location of with Emport Joseph distributed with any state of the control of t		ILL AN	DEEPEN		PLUG	BACK L	7. UNIT AGREEMENT NAME
Bannon Energy, Inc. e/e Holcomb Oil 6 Gas  1. Addition of Operation of Operation of Operation of Operation 1. Addition of Operation of Operation 1. Addition of Operation of Operation 1. Addition of Operation of Operation of Operation of Operation 1. Addition of Operation of Operat	WELL XX					ULTIPLE Y	S. FARM OR LEASE NAME
A ADDITION OF OFFICE AND A PARTICULAR TOWN OF THE COUNTY O			••••			ONE 2E	<del>-</del>
P.O. Box 2058, Permington, NM 87499  1. Locations of well (Respect location details) and in accordance with any SM conference.  At proposed pred. 2050 FSL x 1635' FWL  At proposed pred. 2050  At		ly, inc. <del>c/o</del>	Holcomb O	11 &	<del>Gas</del>		1
The control of wall (Report location clearly and in accordance with any appearance of the control of the contro		8. Farmingto	n NM 87	4 <b>0 0</b>	MECE	WE	2
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STATE   STAT	TO NEAREST WELL D	RILLING, COMPLETED		19. PRC		20.	
6984 GR  5-31-90  SET TO COMPHANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM  NEGAL WEBSTREWIN ST. SELE OF CASING WEIGHT PER FOOT SETTING DEPTH QUARTITY OF CEMENT 12½" 8.5/8" 24.0 lb. J-55 300' Cement to surface 11½" 8.5/8" 11.6 lb. K-55 5800' 800 sx-volume to be calculated subsequent to logging & circulated control of the Gallup will be stimulated as necessary.  Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.  EXHIBITS:  "A" Location & Elevation Plat "F" Drill Rig Layout "B" Ten Point Compliance Program "G" Completion Program Layout "C" Blowout Preventor Diagram "H" Location Profile "B" Site specific checklist for roads (Attachment to "E" - Topo map) Committed.  IN AROVE SPACE DESCRISE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, the angle of the complete some and proposed new productive some and proposed new				<u> </u>	58001		
PROPOSED CASING AND CEMENTING PROGRAM  VERAL MEROPREMISES  12½"  8 5/8"  24.0 1b. J-55  300'  Cement to surface  800 sx-volume to be calculated subsequent to logging & circul to surface.  Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.  EXHIBITS:  "A" Location & Elevation Plat "F" Drill Rig Layout "B" Ten Point Compliance Program "G" Completion Program Layout "C" Blowout Preventor Diagram "H" Location Profile "B" Wulti-point requirments of APD "E" Site specific checklist for roads (Attachment to "E" - Topo map)  IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Preventer program. If approval page to Approval Date Proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Preventer programs. If approval page to Approval Date Proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Proposed in the Completion Proposed in the proposed new productive some and proposed new productive zone. If proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Proposed in the	-g- p						
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12½"   8 5/8"   24.0 lb. J-55   300'   Cement to surface   800 sx-volume to be calculated   subsequent to logging & circulated   to surface.	CT TO COMPLIANCE WI	IN ATTACHED	PROPOSED CASI	NC AND	CEMENTING PR	LOGRAM	and the second of the second
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JUN 1 2 1990	EXHIBITS:  "A" Locati "B" Ten Po "C" Blowou "D" Multi- "E" Site s	on & Elevation int Compliance t Preventor Dia point requirmen pecific checkli	Plat Program gram ts of APD st for road	ecess	<pre>"F" Drill "G" Comple "H" Locati</pre> The gas fro	Rig Lay tion Pron Prof	surface. roducing intervals  out ogram Layout ile
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Leise	D-	DAI .		2
BA	'NNON ENI	ERGY, INC.	•		FEDE	KAL .	13	4
Init Letter K	Section 13	T.23	N.	Range	R.7 W.	NMPN	RIO AR	RIBA COUNTY
Actual Footage Loca 2260		SOUTH	line and	16	35	feet from	n the WEST	line
Ground level Elev.	feet from the Produci	ng Formation	HIIV EDG	Pool				Dedicated Acreage:
6984	Gal1	Lup		Lybr	ook			40 Acres
1. Outline	the acreage dedicate	ed to the subject well	by colored pea	cil or hachure m	arks on the plat b	elow.		
2. If more	than one lease is de	dicated to the well, o	utline each and	identify the own	ership thereof (b	oth as to worl	king interest and	royalty).
3. If more	than one lease of di	fferent ownership is	dedicated to the	well, have the i	nterest of all own	ers been cons	colidated by comr	nunitization,
	tion, force-pooling, e	tc.?						
If answer	Yes	J No If and its and tract description	wer is yes typ ons which have	e of consolidation	nsolidated (Use	reverse side (	of	
	26 m							a as athenuise)
No allow	able will be assigned	to the well until all i	nterests have be	en consolidated rowed by the Di	(by communitiza vision	uon, uniuzano	on, forced-poolin	g, or otherwise)
or until a	non-standard unit, et	minaring soci miete	st, mas deen app	70102 b) an 2.			OPERAT	OR CERTIFICATION
								OR CERTIFICATION certify that the information
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	1			ĺ			best of my know	ledge and belief.
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							Agent	
	i			IL COI	N. DIV.		Company	
				\ DIST	. 3		Bannon	Energy, Inc.
	i			\			Date	
	i		*	i			4-2-90	
		SEC.	13				SURVEY	OR CERTIFICATION
							I baraby cartif	y that the well location shown
10	635'			1				as plotted from field notes of
-							actual surveys	made by me or under my
<b>-</b>							supervison, an	d that the same is true and best of my knowledge and
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