

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-378359 078359	
2. NAME OF OPERATOR Bannon Energy Incorporated		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Lybrook Gallup	
3. ADDRESS OF OPERATOR 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 1804 FSL x 975 FEL		8. FARM OR LEASE NAME Marcus	
14. PERMIT NO.		9. WELL NO. 3R	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6848 GR		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T23N, R6W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Production Casing Cement ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7 7/8" hole to 5710'. Ran 129 Joints of 4 1/2" 11.6# casing set at 5694'. Cemented with 650 sacks 65/35 poz with 12% Gel x 6# per sack Gilsonite and 250 sacks 50/50 poz with 2% Gel and 10% salt. Circulated 37 barrels cement to surface. Plug down at 9:45 p.m. 8/23/90.

RECEIVED
OCT 1 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R.A. ChabaudTITLE Vice President-OperationsDATE 9/17/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: _____

TITLE _____

OCT 02 1990

FARMINGTON RESOURCE AREA

BY MT

*See instructions on Reverse Side