

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other _____
2. NAME OF OPERATOR Bannon Energy Incorporated							
3. ADDRESS OF OPERATOR 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 1804 FSL x 975 FEL At top prod. Interval reported below At total depth							
14. PERMIT NO. 3003924871				DATE ISSUED			
15. DATE SPUDDED 8/13/90		16. DATE T.D. REACHED 8/22/90		17. DATE COMPL. (Ready to prod.) 9/6/90		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6848 GR	
20. TOTAL DEPTH, MD & TVD 5710 MD		21. PLUG, BACK T.D., MD & TVD 5641 MD		22. IF MULTIPLE COMPLETIONS, HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5431 Top MD 5502 Bottom MD						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23	324	12 1/4	250 Sks Class "B"			
4 1/2"	11.6	5694	7 7/8	650 65/35 x 250 50/50			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
N/A							
N/A							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5431-40		36		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5471-73		4		5431-5502		102,000# 20/40 Sd. and N ₂ Foam	
5500-02		4					
33. PRODUCTION							
DATE FIRST PRODUCTION 9/6/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plunger Lift				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/6/90	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 43	GAS—MCF. 77	WATER—BBL. 1	GAS-OIL RATIO 1791
FLOW. TUBING PRESS. 75	CASING PRESSURE 300	CALCULATED 24-HOUR RATE →	OIL—BBL. 43	GAS—MCF. 77	WATER—BBL. 1	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						ACCEPTED FOR RECORD TEST WITNESSED BY J. M. Harrison OCT 11 1990	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R.A. Chabaud		TITLE Vice President-Operations		DATE 9/17/90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ajo Alamo ruitland ictured Cliffs ewis hacra liffhouse enefee oint Lookout ancos allup	1340 1550 1940 2040 2460 2830 2965 4205 4410 5200	1550 1940 2040					