

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated		Well API No. 30-039-24908
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 6	Well No. 5	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State ☒ Federal ☐ or Fee	Lease No. NM-23050
Location				
Unit Letter G : 1652 Feet From The North Line and 2050 Feet From The East Line				
Section 6 Township 23N Range 7W , NMFM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 W, Ste 240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 6
	Twp. 23N	Rge. 7W
	Is gas actually connected? YES	When? 10/11/90
If this production is commingled with that from any other lease or pool, give commingling order number: N/A		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 9/27/90	Date Compl. Ready to Prod. 10/13/90		Total Depth 5780'		P.B.T.D. 5688'			
Elevations (D.F., RKB, RT, GR, etc.) 6974' GR	Name of Producing Formation Gallup		Top Oil/Gas Pay 5470'		Tubing Depth 5625'			
Performances 5470-78', 5552', 53, 54, 5582', 83, 84					Depth Casing Shoe 5780'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	311	250
7 7/8"	4 1/2"	5780	800
N/A	2 3/8"	5625	N/A

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/13/90	Date of Test 10/13/90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 65	Casing Pressure 65	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 69	Water - Bbls. 0	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size
		OCT 22 1990	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Chabaud
Signature
R.A. Chabaud - Vice President Operations
Printed Name
10/15/90
Date
(713) 537-9000
Telephone No.

OIL CON. DIV.
CONSERVATION DIVISION
DIST. 3

Date Approved **11-19-90**

By *Brian J. Shum*

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) For changes of operator, well name or number, transporter, or other such changes.