

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-23050	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bannon Energy Incorporated		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		8. FARM OR LEASE NAME Federal 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 1652' FNL x 2050' FEL At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO. 30-039-24908		DATE ISSUED	
15. DATE SPUDDED 9/27/90		16. DATE T.D. REACHED 10/5/90	
17. DATE COMPL. (Ready to prod.) 10/13/90		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6974' GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	
20. TOTAL DEPTH, MD & TVD 5780'		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6-T23N-R7W	
21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Rio Arriba	
22. IF MULTIPLE COMPL., HOW MANY? N/A		13. STATE NM	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5470' Top MD 5584' Bottom MD	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1240	1400				
Kirkland	1400	1940				
Pictured Cliffs	1940	2030				
Lewis	2030	3470				
Cliffhouse	3470	3520				
Menefee	3520	4260				
Point Lookout	4260	5335				
Gallup	5335					

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 3