

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

30-039-24938

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

MADEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Bannon Energy, Inc. c/o Holcomb Oil & Gas

3. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations.)

At surface 334 697

Unit 1336 FSL x 2058 FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 miles SE of Lybrook

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES ASSIGNED

2560.24

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

19. PROPOSED DEPTH

5800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7046' GR

22. APPROX. DATE WORK WILL START\*

June 1, 1990

This action is subject to technical and  
procedural review pursuant to 43 CFR 3105.5  
and 3105.6.

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

Cement to surface

800 sx-volume to be calculated  
subsequent to logging & circulate  
to surface.

SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24.0 lb. J-55
7 7/8"	4 1/2"	11.6 lb. K-55

Well to be drilled to penetrate the Gallup formation. All producing intervals  
in the Gallup will be stimulated as necessary.

EXHIBITS:

- "A" Location & Elevation Plat
- "B" Ten Point Compliance Program
- "C" Blowout Preventor Diagram
- "D" Multi-point requirements of APD
- "E" Site specific checklist for roads  
(Attachment to "E" - Topo map)

- "F" Drill Rig Layout
- "G" Completion Program Layout
- "H" Location Profile

The gas from this lease is  
committed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. W. J. Holcomb

SIGNED

Agent, Bannon Energy

DATE 5-4-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

SEP 24 1990

John S. Keller  
FOR AREA MANAGER

1. The first part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the company.

2. The second part of the document is a list of the names of the persons who have been appointed to the various positions of the Board of Directors of the company.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>BANNON ENERGY, INC.</b>		Lease <b>FEDERAL 13</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>13</b>	Township <b>T.23 N.</b>	Range <b>R.7 W.</b>	County <b>RIO ARriba COUNTY</b>
Actual Footage Location of Well: <b>334</b> feet from the <b>SOUTH</b> line and <b>697</b> feet from the <b>WEST</b> line				
Ground level Elev. <b>7011</b>	Producing Formation <b>Gallup</b>	Pool <b>Lybrook Gallup</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
**W. J. Holcomb**  
Printed Name  
**Agent**  
Position  
**Bannon Energy, Inc.**  
Company  
**5-15-90**  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**SEP 27 1990**  
Signature of State of New Mexico Professional Surveyor  
**R. HOWARD DAGGE**  
Certificate No.  
**9579**  
Registered Professional Land Surveyor

RECEIVED  
SEP 27 1990  
OIL CON. DIV.  
DIST. 3

SEC. 13

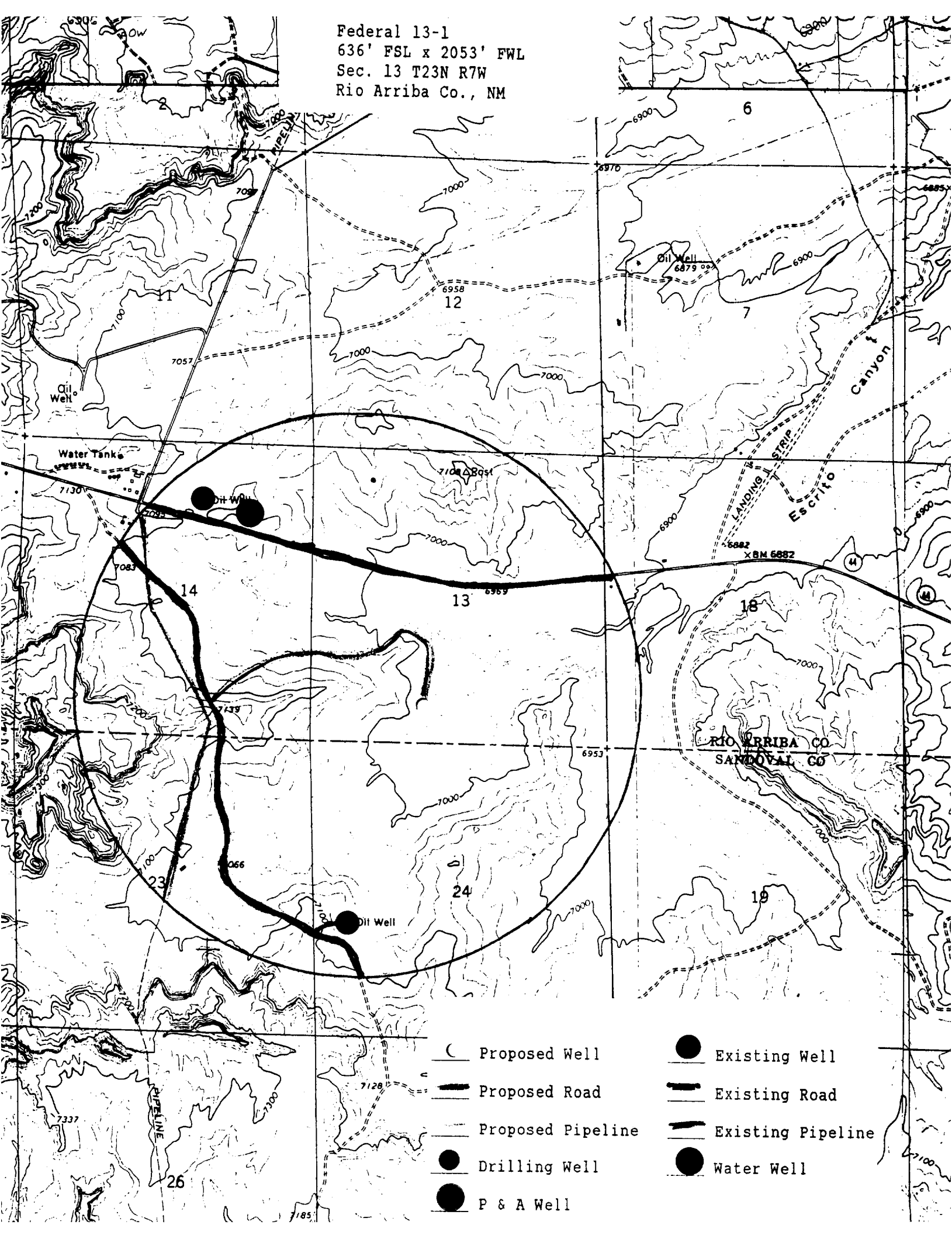
NON-STANDARD  
DUE TO ARCH

2601.72'

N 88-50 W

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Federal 13-1  
 636' FSL x 2053' FWL  
 Sec. 13 T23N R7W  
 Rio Arriba Co., NM



- |  |                   |  |                   |
|--|-------------------|--|-------------------|
|  | Proposed Well     |  | Existing Well     |
|  | Proposed Road     |  | Existing Road     |
|  | Proposed Pipeline |  | Existing Pipeline |
|  | Drilling Well     |  | Water Well        |
|  | P & A Well        |  |                   |