Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FOR DEDIAIT TO DOUL DEEDEN

				I OF THE			· · · · · · · · · · · · · · · · · · ·		5. LEASE DESIGNATION AND SERIAL NO.
A DDI 10	ATIO			LAND MANA		0.0 -			SF - 078362
la. TYPE OF WO	RK	N FOR	PERMII	TO DRILL,	DEEP	EN, OR P	LUGI	BACKL	
	DR	ILL 🛚		DEEPEN		PLU	JG BA	CK 🗀	Navajo Nation Fee Surface 7. UNIT AGREEMENT NAME
b. Tipe of we oil X	(AS 🗔			s		MULTI	_	
2. NAME OF OPI		VELL	OTHER			one X	ZONE		8. FARM OR LEASE NAME
Jack A. Cole									Rincon 9. WELL NO.
3. ADDRESS OF OPERATOR									6
P. O. Box 191, Farmington, New Mexico 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)									10. FIELD AND POOL, OR WILDCAT
At surface 660' FNL, 1350' FVL									Escrito- Gallup Associated
At proposed prod. zone									AND SURVEY OR AREA
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*									NE 14 NW 14 C Sec. 5-T23N-R6W
					T OFFIC				12. COUNTY OR PARISH 13. STATE
IJ. DISTANCE FE	IOM PROP	USED#	elors Tra	ding Post	16. NO	OF ACRES IN	FACE	1 17 No.	
LOCATION TO PROPERTY OF (Also to ne	R LEASE	r LINE, FT. g. unit line,	if any				LEAGE		OF ACRES ASSIGNED
18. DISTANCE F	ROM PROI	OSED LOCAT	ION*			067.37 ROPOSED DEPTH 20. ROT,			80 - 214 BY OR CABLE TOOLS
OR APPLIED FO	OR, ON TH	IS LEASE, FT.			1 5015			Rota	rv
21. 22 values (blow whether Dr. R. Gr., etc.)									22. APPROX. DATE WORK WILL START*
6893 GR				ROPOSED CASI					March 20. 1990
6177 OR T						CEMENTING	PROGRA	M	
12 1/4	OLE		F CASING	WEIGHT PER FO			ETTING DEPTH		
$\frac{12}{7.7/8}$		8 5/8 4 1/2		24 0 lb. 11.6 J-55	J-55	250 5817		1	sks.
			 	11:0 0 00	.0 0-33 581/			1881 cu. ft. or volume determine after logging that is sufficient	
Operator plans to drill to The Gallup Formation. All producing intervals in the Gallup will be stimulated as necessary. EXHIBITS:									
Exhibit	A - 1	Location	n ; eleva	tion plat		Exhibit	E - A	Access :	road to location
	B - 9	Ten poir	nt compli	ance progra	≘m		F - I	Prillin	g rig layout
C - Blowout preventor diagram G - Complet								Complet:	ion rig layout
	D - N	ulti po	oint requ	irements of	f APD		н - І	ocation	n profile
			**** ** *** *** ** ** ** ** ** ** ** **	· 新國文字教					ion facilities layout
IN ABOVE SPACE : cone. If propose preventer progra	al is to e	PROPOSED P	an effectional	op a serinent ly give pertinent	data 6	ug back, give da	ita on pr itions an	esent produ d measured	active sone and proposed new productive and true vertical depths. Give blowout
SIGNED	our	yne +	Blans			ductio		M DOR IN	
PERMIT NO								AS AMENDED	
APPROVED BY _	LUU		4 1990	TITE		25°4.25°4.55° 4		Α	PPROVED
old l	104	IL CO	N. DIV	Pool Cl See Instruc	Rom	1000 5e 271	the	, Ka	AREA MANAGER
"itle 18 U.S.C.		1 0 14 1056	sil!	Allaro	tions (On Reverse Si	de ICP	1 /2	Escrita &

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

P. O. BOX 2068 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 13-1-78

All distances must be from the outer boundaries of the Section. Coercios JACK A. COLE RINCON # 6 Townsois Country RIO ARRIBA 23 NORTH 6 WEST Actual Fastage Location of Wells NORTH IIne and 1850 feet from the WEST HAS Ground Level Elev. Dedicated Acresque 6893 Escrito-Gallun Associated 80,24 icros 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the OCT 4 1990 Position OIL CON. DIV Company DIST. 3 Cate POFESSIONN Cale Sureyed November 28, 1988 Registified Protossional Engineer Gáry D. Vann Certificate No. 1170 1450 7016 1980 7710 1-00

