Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES (Other Instructions on reverse side) DEPARTMENT OF THE INTERIOR RECEIVED MAIL SOOM

SUBMIT IN TRIPLICATE.

Sc-C39-24954
Form approved.
Budget Bureau No. 1004-0136

Expires August 31, 1985

	SF 078360							
APPLICATION	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
DR	ILL 🔯	DEEPEN		PLUG BA	OK FIEL	7. ONIT AGREEMENT NAME		
WELL WELL OTHER SINGLE MULTIPLE L. HAME OF OPERATOR						S. FARM OR LEASE NAME		
Bannon Energy, Inc. c/o Holcomb Cil & Cas						Federal 14		
ADDRESS OF OPERATOR						9. WELL NO.		
P.O. Box 2058, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Lybrook Gallup		
1153' FSL x 1230' FWL At proposed prod. zone						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
PINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						Unit M Sec. 14 T23N R7W		
1.5 miles SE	of Lybrook	meet town Of box	IT OFFIC	E*		12. COUNTY OR PARISE 13. STATE		
LOCATION TO MEASURE	SED* .		16. NO. OF ACRES IN LEASE 17. NO. C			Rio Arriba NM		
PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line if any)				2560	TO THIS WELL 40			
TOST MOST STRAFFED.	ORED FOCTION.		19. Pi	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
SE APPLIED FOR ON THIS LEASE, FT. SELECTIONS. (Show whether DF, ET, GR. etc.) This action is sub-				FOOAL		Rotary		
	7150' GL pr	nis action is sub	jest to	technical and int to 43 CFR 3165.3		22. APPROXADATE WORK WILL START		
					TATEL STATE	June 1, 1990		
SIZE OF HOLE	· · · · · · · · · · · · · · · · · · ·		NG ANI	CEMENTING PROGRA	NI I I I I I I	G OPERATIONS AUTHORIZED ARE		
12½"	1 21." WE		CAT PER POOT SETTING DEPTH " GEN!			DAL DOLANTIZ OF CEMENT ALIACHED		
7 7/8" 4½"		24.0 1b 11.6 Lb. E	3 -33 3-55	CE CONCINCIO CO SULLACE		t to surface		
					subseq to sur	revolume to be calculated uent to logging & circulated		
EXHIBITS: "A" Location "B" Ten Point "C" Blowout "D" Multi-p	on & Elevation int Compliance Preventor Dia point requirmen	Plat Program gram ts of APD	ecess	up formation. A sary. "F" Drill Rig "G" Completion "H" Location F	Layout Progra	ucing intervals		
	pecific checkling ment to "E" -	st for road Topo map)	s	The gas from the committed.	nis leas	se is		
BOVE SPACE DESCRIBE If proposal is to denter program, if any, W. J. HO	·	proposal is to deep lly, give pertinent	en or pl data or	ug back, give data on pr a subsurface locations an	esent produ d measured	active some and proposed new productive and true vertical depths. Give blowout		
BIGNED	Hoteomb	TIT:	Age	ent, Bannon E	nergy	5-07-90		
(This space for Federa	i or State office use)				 -	APPROVED		
PERMIT NO. D	ECEIVE	M		APPROVAL DATE		AS AMENDED		
APPROVED BY	QT. 1990	<u>U</u> 7171	.E			869 2 8 1990		
	CON. DIV		Niao	00	Fe	AHEA MANAGER		

*See Instrugtions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DEMY IT AND IT

Land Surveyor

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III WELL LOCATION AND	ACREAGE DEDICATION P	PANESI.	HE CHOOK OF AREA By. NEW MEXICO
All Distances must be from	the outer boundaries of the section		
BANNON ENERGY, INC.	FEDERAL	14	Well No.
Unit Letter Section 14 Township Ran		County	RIBA COUNTY
Actual Footage Location of Well: 153 SOUTH Ine and Ground level Elev. Producing Formation Pool		rom the WEST	line Dedicated Acreage:
7150 gallup	Lybrook Gallup		40 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or			
2. If more than one lease is dedicated to the well, outline each and ident	ify the ownership thereof (both as to w	orking interest and re	oyalty).
3. If more than one lease of different ownership is dedicated to the well, unitization, force-pooling, etc.?	have the interest of all owners been co	n solidated by comm	unitization,
Yes No If answer is "yes" type of c		- of	· · · · · · · · · · · · · · · · · · ·
this form if neccessary. No allowable will be assigned to the well until all interests have been co			
or until a non-standard unit, eliminating such interest, has been approved	by the Division.	iuon, iorcea-pooling,	, or otherwise)
			OR CERTIFICATION
		contained herein	certify that the information in true and complete to the
		best of my knowle	dge and belief.
		Signature) [
(D) E G	ENAEU	Printed Name	onet
		W. J. Ho	1comb
OCT	4 1990	Agent	
Oll Co	ON. DIV.	Company	_
	IST. 3	Date	nergy, Inc.
		5-8-90	
SEC. 14		SURVEYO	OR CERTIFICATION
N 02-14 E		on this plat was actual surveys i supervison, and correct to the belief.	that the well location shown plotted from field notes of made by me or under my that the same is true and best of my knowledge and
1230'		Date Surveyed APRIL	27.01980
1153'		Signature & Sal. Professional Sugar R. HOWA	WE X/CETY OF ME X/
5206.08' N 88-25 W		Certificate No.	B7Q 810HAL
330 660 990 1320 1650 1980 2310 2640 2000	1600 1000 600 0		stered Professional

