

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator BCO, INC.	Well API No. 30 039 24993
Address 135 GRANT, SANTA FE, NM 87501	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Dunn	Well No. 3-Y	Pool Name, Including Formation Undesignaed Graneros	Kind of Lease State, Federal or Foreign	Lease No. SF-078272
Location				
Unit Letter I	2280	Feet From The South	780	Feet From The East
Section 3	Township 23N	Range 7W	Rio Arriba County	

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil GIANT REFINING	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NM 87499		
Name of Authorized Transporter of Casinghead Gas BCO, INC.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 GRANT, SANTA FE, NM 87501		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 3	Twp. 23N	Rge. 7W
Is gas actually connected?		When? As soon as		
No		nitrogen cleaned out.		
If this production is commingled with that from any other lease or pool, give commingling order number: R-6929 (copy attached)				

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1/2/91	Date Compl. Ready to Prod. 5/15/91	Total Depth 6486	P.B.T.D. 6482					
Elevations (DF, RKB, RT, GR, etc.) GL 6978	Name of Producing Formation Graneros	Top Oil/Gas Pay 6300	Tubing Depth 6377					
Perforations One 0.32" select fire shot: 6300, 6302, 6304, 6307, 6309, 6338, 6340, 6392, 6396, 6400, 6475.25 abandoned after testing		Depth Casing Shoe 6483						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8 24#		360		350			
7 7/8"	4 1/2 11.6#		6483		2075			
4"	2 3/8 4.7#		6377					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 5/15/91	Date of Test 6/11/91	Producing Method (Flow, pump, gas lift, etc.) Swab to flow	
Length of Test 24 hours	Tubing Pressure 450	Casing Pressure 900	Choke Size 30/64
Actual Prod. During Test 12	Oil - Bbls. 9	Water - Bbls. 3	Gas - MCF 18

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
ELIZABETH B. KEESHAN  
Printed Name  
6/12/91  
Date  
505-983-1228  
Telephone No.

OIL CONSERVATION DIVISION  
DIST.

Date Approved JUN 13 1991

Original Signed by CHARLES GHOLSON

By

Title DEPUTY OIL & GAS INSPECTOR, DIST.

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.