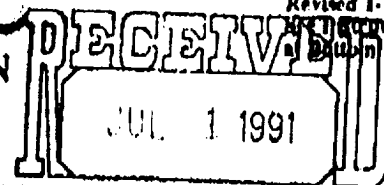


OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088



DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

BCO, INC.

Operator BCO, INC. Well File No. 30 039 24993

Address 135 GRANT, SANTA FE, NM 87501

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

☐ Other (Please explain)

RECEIVED

JUN 18 1991

If change of operator give name and address of previous operator

OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dunn	Well No. 3-Y	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State Federal or Free	Lease No. SF-07827
Location				
Unit Letter I	2280	Feet From The South	Line and 780	Feet From The East
Section 3	Township 23N	Range 7W	NMPM	Rio Arriba
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil GIANT REFINING	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NM 87499
Name of Authorized Transporter of Casinghead Gas BCO, INC.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 GRANT, SANTA FE, NM 87501
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 3
	Twp. 23N	Rge. 7W
If this production is commingled with that from any other lease or pool, give commingling order number:	R-6929 (copy attached)	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	MIT Res
Date Spudded 1/2/91	Date Compl. Ready to Prod. 6/5/91	Total Depth 6486	P.B.T.D. 6482					
Elevations (DF, RKB, RT, GR, etc.) GL 6978	Name of Producing Formation Gallup	Top Oil/Gas Pay 5348 (This completion)	Tubing Depth 6377					
Performances One 0.32" shot at 5348; 5354; 5360; 5468; 5471; 5478; 5481; 5516; 5532; 5538	TUBING, CASING AND CEMENTING RECORD		Depth Casing Shoe 6483					
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8 24#	DEPTH SET 360	SACKS CEMENT 350					
7 7/8"	4 1/2 11.6#	6483	2075					
4"	2 3/8 4.7#	6377						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 6/5/91	Date of Test 6/11/91	Producing Method (Flow, pump, gas lift, etc.) Swab to flow	
Length of Test 24 hours	Tubing Pressure 450	Casing Pressure 900	Choke Size 30/64
Actual Prod. During Test 36	Oil - Bbls. 26	Water - Bbls. 10	Gas - MCF 104

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Elizabeth B. Keeshan  
ELIZABETH B. KEESHAN PRESIDENT  
Printed Name  
Date 6/12/91 Title  
305-983-1228  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 13 1991  
Original Signed by CHARLES GHOLSON

By  
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of existing wells.

Original Ck4  
is lost -  
Requested a Copy  
from BeCo