

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47
2. NAME OF OPERATOR Chace Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 429' FWL and 938' FNL, Unit 'D', Section 12, T23N, R4W		8. FARM OR LEASE NAME Jicarilla Tribal Cont. #47
14. PERMIT NO.		9. WELL NO. 30 (API 30 39 25030)
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7430' GR		10. FIELD AND POOL, OR WILDCAT S. Lindrieth Gallup-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T23N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) well history	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well history, days, 4, 5 6, attached

RECEIVED
JAN 28 1991
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Dittie Stoddard* TITLE Office Manager DATE 12/17/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
JAN 18 1991

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA
BY *mt*

Well: Jicarilla Apache 47-30 Page: 2

Date: December 13, 1990
Day #: 4 Present operation: Drilling Depth today: 2960
24 hour footage: 570' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 50 Weight on bit: 30,000 Present drilling rate: 25 ft/hour
Pump: Liner size: 6 Pressure: 1600 Strokes per minute: 40
Mud: Vis: 33 Wt.: 9 W. L.: 8
Mud additives last 24 hours: 15 gel; 12 starch; 1 soda ash; (5gal Jetimite)
1 caustic; 2 fiber
Deviation survey: 1° @ 2633'
Bit: Rn No. 2: 7 7/8 Veral 517; 2398', 40 1/4 hours; Run 3: 7 7/8 Veral, 327', 9 1/2 hours
Break down: 1/4 service rig and check BOP
20 1/2 drilling
3 1/4 surveys; TF bit

Date: December 14, 1990
Day #: 5 Present operation: Drilling Depth today: 3590'
24 hour footage: 630' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 80 Weight on bit: 40,000 Present drilling rate: 30 ft/hour
Pump: Liner size: 6x16 Pressure: 1600 Strokes per minute: 56
Mud: Vis: 34 Wt.: 9 W. L.: 8
Mud additives last 24 hours: 25 gel; 20 bbl oil; 4 starch, 2 desco
Deviation survey: Bullseye 3219'
Bit: Run No 3: 7 7/8" Veral V527; 957' 39 hours
Break down: 23 1/2 drilling
1/2 survey

Date: December 15, 1990
Day #: 6 Present operation: drilling Depth today: 4120'
24 hour footage: 530' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: Weight on bit: 40,000 Present drilling rate: 24 ft/hour
Pump: Liner size: 6 Pressure: 40,000 Strokes per minute: 52
Mud: Vis: 33 Wt.: 9.1 W. L.: 8.0
Mud additives last 24 hours:
Deviation survey: 1/2° @ 3750'
Bit:
Break down: 1/2 rig service, check BOP
1/2 survey
23 1/2 drilling