

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

CAPITAL NUMBER 31, 1987

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER 2. NAME OF OPERATOR Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 429' FWL and 938' FNL, Unit 'D', Section 12, T23N, R4W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, FT, OR, etc.) 7430' GR	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jicarilla Tribal Cont. #7 9. WELL NO. 30 (API 30 39 25030) 10. FIELD AND POOL, OR WILDCAT S. Lindriith Gallup-Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 12. COUNTY OR PARISH 13. STATE Rio Arriba NM
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐	PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ ABANDON* ☐ CHANGE PLANE ☐
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) <u>well history</u>	REPAIRING WELL ☐ ALTERING CASING ☐ ABANDONMENT* ☒
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well history, days, 7, 8 and 9 attached

RECEIVED

JAN 28 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dottie Stoddard

TITLE Office Manager

DATE 12/18/90

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE JAN 18 1991

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY MT

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87103

Well: Jicarilla Apache 47-30

Page: 3

Date: 12/16/90
Day # 7 Present operation: drilling Depth today: 4750'
24 hour footage: 507' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 76 Weight on bit: 40,000 Present drill rate: 27 ft/hour
Pump: Liner size: 6 Pressure: 1600 Strokes per min: 52
Mud: Vis: 36 Wt: 9.2 W.L.: 7.8
Mud additives last 24 hours: 12 starch, 33 gel, 1 caustic, 1 soda ash,
55 fiber; Polmire, 5 gal.

Deviation survey: 1° @ 4250'
Bit: Run No.3: 7 7/8 Veral V527; 2117', 85 hours
Break down: 1/4 rig service, work pipe
1/4 survey
23 1/2 drilling

Date: 12/17/90
Day # 8 Present operation: drilling Depth today: 5199
24 hour footage: 449' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 76 Weight on bit: 40,000 Present drill rate: 18 ft/hour
Pump: Liner size: 6 Pressure: 1600 Strokes per min: 52
Mud: Vis: 38 Wt: 9.2 W.L.: 7.8 Ph 9.0
Mud additives last 24 hours: 50 gel; 12 starch, 1 caustic; 3 soda ash,
1 polypoc; 1 desco 20 bbl oil

Deviation survey: 1° @ 4884
Bit: Run No.3; 7 7/8 Veral 527 2251' 90 1/2 hours- No.4 Veral V527, 315', 13 hours
Break down: 1/4 rig service, check BOP
4 1/2 change bit; work 35' to bottom
3/4 work on rig
18 1/2 drilling

Date: 12/18/90
Day # 9 Present operation: drilling(partial/returns) Depth today: 5667'
24 hour footage: 468' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 76 Weight on bit: 40,000 Present drill rate: 18 ft/hour
Pump: Liner size: 6 Pressure: 1600 Strokes per min: 52
Mud: Vis: 39 Wt: 9.2 W.L.: 8.0 Ph 9.0
Mud additives last 24 hours: 59 gel, 1 soda ash, 1 caustic, 13 starch,
1 jettaide; 1 desco, 20 bbls. oil.

Deviation survey: 3/4° @ 5320
Bit: Run No. 4; 7 7/8 Veral V527, 783' 35 hours
Break down: 1/4 rig service, check BOP, work pipe rams
1/2 survey
1/2 circulate
22 drilling Lost 200 bbls, 5656'