

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Please print instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. NAME OF OPERATOR Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 429' FWL and 938' FNL, Unit 'D', Section 12, T23N, R4W 14. PERMIT NO. 15. ELEVATIONS (Show whether SV, ST, GR, etc.) 7430' GR		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jicarilla Tribal Cont. #71 9. WELL NO. 30 (API 30 39 25030) 10. FIELD AND POOL, OR WILDCAT S. Lindrieth Gallup-Dakota 11. SRC, T., R., M., OR BLK. AND SURVEY OR AREA S. [REDACTED] 12. COUNTY OR PARISH 13. STATE Rio Arriba NM
---	--	---

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANT	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒ well history		☒ XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS:** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well history, days 10, 11, and 12 attached.

RECEIVED

JAN 28 1991

OIL CON. DIV.]
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Office Manager DATE 12/21/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 18 1991
 CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side
NMOCD

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87103

Well: Jicarilla Apache 47-30 Page: 4

Date: 12/19/90
Day # 10 Present operation: dev. survey Depth today: 6261' 10"
24 hour footage: 594' Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 68 Weight on bit: 16,000 Present drlg rate: 37 ft/hour
Pump: Liner size: 6 Pressure: 1400 Strokes per min: 60
Mud: Vis: 48 Wt: 9.2 W.L.: 6.0 Ph. 8.5
Mud additives last 24 hours: 63 gel, 5 starch, 3 soda ash, 1 preservative
1 desco, 25 Bon; fiber 401, 20 bbl. oil

Deviation survey: 1° @ 5720'
Bit: Run No. 4: 7 7/8 Veral 527' 8 7/8', 39 hours; Run No. 5 7 7/8 Christesson ECC
499', 13 3/4 hours
Break down: 1/4 rig service, work pipe rams
6 trip for bit No. 5, wash to bottom
17 3/4 drilling

Date: 12/20/90
Day # 11 Present operation: drilling Depth today: 7222'
24 hour footage: 961 Formation: sand and shale
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 64 Weight on bit: 18000 Present drlg rate: 46 ft hour
Pump: Liner size: 6 Pressure: 1400 Strokes per min: 60
Mud: Vis: 50 Wt: 9.1+ W.L.: 8.0 Ph. 9.0
Mud additives last 24 hours: 42 gel; 4 starch, 2 soda ash, 1 preservative
2 desco; 132 fiber;; 40 bbls oil

Deviation survey: 1/2° @ 6221' 1/2° @ 6690'
Bit: Run No. 5: 7 7/8 Christenson, 146' 36 3/4 hours
Break down: 1/4 rig service, check BOP, work pipe rams
3/4 surveys
23 drilling

Date: 12/21/90
Day # 12 Present operation: change pumps Depth today: 7549'
24 hour footage: 327' Formation: Dakota
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: 50 Weight on bit: 1600 Present drlg rate: 48
Pump: Liner size: 6 Pressure: 1600 Strokes per min: 48
Mud: Vis: 48 Wt: 9.2 W.L.: 8.0 Ph. 9.0
Mud additives last 24 hours: 1 poly; 1 soda ash; 3 desco; 2 caustic

Deviation survey: 3/4° @ 7240' 1° @ 7520
Bit: Run No. 5: 7 7/8 Christenson ECC - 1758' 49 hours
Run No. 6: 7 7/8 Smith F27 29' 2 1/2 hours
Break down: 1/4 rig service
1/4 survey
6 1/4 TFB #6
1 1/2 waiting on fuel
14 3/4 drilling
1 work on pump (switching out at report)