

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED
BLM

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

429' FWL and 938' FNL, Unit 'D', Section 12, T23N, R4W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

7430' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #

9. WELL NO.

30 (API 30/39 25030)

10. FIELD AND POOL, OR WILDCAT

S. Lindrith Gallup-Dakota

11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA

Sec. 12, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cement Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/22/90

Ran 121 joints of 4½", 11.6 lb/ft, N-80 API casing from 7675' KB to 2534.34' KB and 58 joints of 4½", 11.6 lb/ft, J-55 API casing from 2534.34' KB to ground level. Casing set at 7675' KB. Guide shoe at 7675' KB; Float collar at 7630.07' KB. Stage tool at 3333.71' KB. Centralizers at 7654' KB; 7460' KB; 7290' KB, 7119' KB, 6910' KB, 6612' KB, 6314' KB; 6015' KB, 3377' KB, 3292' KB.

12/23/90

First stage: Pumped 115 bbls Super Flush preflush; Cement first stage while rotating casing with 1080 sks (1544 cf) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. First stage plug down at 11:15 A.M. 12/23/90; Opened stage tool. Circulated approximately 10 bbls preflush off stage tool with traces of Gilsonite and cement colored water. Circulated upper stage 3 hours with mud. Second stage: Pumped 15 bbls Super Flush preflush. Cemented second stage with 540 sks (1145 cf) 50/50 pozmix, 6% gel, 12 1/4 lb/sk Gilsonite Tailed in with 50 sks (59 cf) Class "B" Neat. Second stage plug down at 4:30 P.M. on 12/23/90. Circulated 5 bbls cement to surface.

RECEIVED

FEB 08 1991

OIL CON. DIV.

DIST. 3

DATE

12-23-90

ACCEPTED FOR RECORD

8. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 31 1991

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side
NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully