

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED 90 DEC 31 PM 2:11 019 FARMINGTON, NM	
2. NAME OF OPERATOR Chace Oil Company, Inc.		7. UNIT AGREEMENT NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108		8. FARM OR LEASE NAME Jicarilla Tribal Cont.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 429' FWL and 938' FNL, Unit 'D', Section 12, T23N, R4W		9. WELL NO. 30 (API 30 39 25030)	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT S. Lindriith Gallup-Dakota	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7430' GR		11. SEC., T., R., E., OR NEK. AND SURVEY OR AREA Sec. 12, T23N, R4W	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐	PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ ABANDON* ☐ CHANGE PLANE ☐
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) ☒ Well history	REPAIRING WELL ☐ ALTERING CASING ☐ ABANDONMENT* ☐
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well history, days 13, 14 and 15 attached.

RECEIVED

MAR 04 1991

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Dettei Stoddard* TITLE Office Manager

DATE 12/27/90

(This space for Federal or State officer use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87103

RECEIVED
SLM

Well: Jicarilla Apache 47-30 Page: 5
Date: December 22, 1990
Day # 13 Present operation: logging Depth today: TD 7675'
24 hour footage: 126 Formation: Dakota
Drill Collars: No: 21 Size: 6 1/8 Weight: 40,000 Bore: 2 1/4
Rotary: RPM: Weight on bit: Present drlg rate:
Pump: Liner size: Pressure: Strokes per min:
Mud: Vis: 72 Wt: 9.3 W.L.: 6.0 Ph.
Mud additives last 24 hours:

Deviation survey: 1° @ 7675'
Bit: Run No. 6: 7 7/8 F27; 155' 9 1/4 hours
Break down: 4 1/2 work on pump 2 rig up loggers
7 3/4 drilling *7630' loggers' TD
5 3/4 circulate for logs TD 5:30 P.M.
4 trip out of hole for logs

Date: December 23, 1990
Day # 14 Present operation: circulating Depth today: TD
24 hour footage: Formation:
Drill Collars: No: Size: Weight: Bore:
Rotary: RPM: Weight on bit: Present drlg rate:
Pump: Liner size: Pressure: Strokes per min:
Mud: Vis: Wt: W.L.: Ph.
Mud additives last 24 hours:

Deviation survey:
Bit:
Break down: 4 logging with Schlumberger
3 1/2 trip in hole
8 lay down drill pipe and drill collars
8 1/2 rig up Casing Crew
run 4 1/2"

Date: December 24, 1990
Day # 15 Present operation: rig down Depth today: TD
24 hour footage: Formation:
Drill Collars: No: Size: Weight: Bore:
Rotary: RPM: Weight on bit: Present drlg rate:
Pump: Liner size: Pressure: Strokes per min:
Mud: Vis: Wt: W.L.: Ph.
Mud additives last 24 hours:

Deviation survey:
Bit:
Break down: 3 1/2 circulate - wait for Halliburton to unfreeze
1 3/4 cement first stage
4 drop bomb, open tool and circulate with rig pumps
3 1/4 cement second stage
3 1/2 nipple down, set slips, cut off
Rig released 12:00 midnight - 12/23/90