

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Chace Oil Company, Inc.		Well API No. 30 39 25030
Address 313 Washington SE, Albuquerque, NM 87108		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache #47	Well No. 30	Pool Name, including Formation South Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee	Lease No. 47
Location Unit Letter 'D' : 429 Feet From The West Line and 938 Feet From The North Line Section 12 Township 23N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Giant Refining Company					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 12	Twp. 23N	Rge. 4W	Is gas actually connected? no	When? February 22, 1991

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/9/90	Date Compl. Ready to Prod. 2/5/91	Total Depth 7675' KB		P.B.T.D. 7615.71' KB				
Elevations (DF, RKB, RT, GR, etc.) 7430' GR	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 6292' KB		Tubing Depth 7506.63' KB				
Perforations Gallup: 6292-6574' KB Dakota 'A': 7324-7354' KB		Tocito: 7049-7055' KB Dakota 'D': 7503-7521' KB		Depth Casing Shoe 7675' KB				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/2"	8 5/8"	228' KB		175 sks (207 cf)				
7 7/8"	4 1/2"	7675' KB		1670 sks (2748 cf)				
	2 3/8"	7506.63' KB		none				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1/30/91 2-5-91	Date of Test 2/7/91	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hours	Tubing Pressure 110 psi	Casing Pressure 450 psi	Choke Size 3/8"
Actual Prod. During Test 158 bbls.	Oil - Bbls. 148 bbls.	Water - Bbls. 10 bbls.	Gas- MCF 78 mcf

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Frank Welker Vice President Production
Printed Name
2/11/91
Date
505/266-5562
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.