

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 039 25137
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2258
7. Lease Name or Unit Agreement Name	STATE J
8. Well No.	5
9. Pool name or Wildcat	LYBROOK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BCO, INC.	
3. Address of Operator 135 GRANT SANTA FE, NEW MEXICO	
4. Well Location Unit Letter C : 1170 Feet From The NORTH Line and 2040 Feet From The WEST Line Section 16 Township 23N Range 7W NMPM RIO ARRIBA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 7240'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cement Surface Casing <input checked="" type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

Set and cemented 8.625" surface casing as per the attached.

APR 27 1992
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE April 24, 1992

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHANEY TITLE SUBDIVISION CHIEF DATE APR 27 1992

CONDITIONS OF APPROVAL, IF ANY:

CASING AND CEMENTING SUMMARY
State "J" No. 5

04/22/92 - 3:30 pm Notified Frank Chavez of intent to spud and set surface.

04/23/92 - Spud well at 6:00 am 4/23/92. Drilled 12.25" hole to 370'. Ran 353.54' of 8.625" 24# J-55 casing and landed at 366'. Used 3 centralizers on bottom 3 joints. Rigged up Halliburton and cemented with 275 sx class "B" w/ 2% CaCl₂ and 1/4 lb/sx flocele. (Density 15.6 lbm/gal, Yield 1.18 ft³/sx) Circulated 20 bbl (95 sx) cement. WOC 12 hrs, test BOP & surface casing to 1000 psig.

04/24/92 - Resumed drilling 7.875" hole.