

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 039 25137
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2258

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BCO, INC.
3. Address of Operator 135 GRANT SANTA FE, NEW MEXICO	4. Well Location Unit Letter C : 1170 Feet From The NORTH Line and 2040 Feet From The WEST Section 16 Township 23N Range 7W NMPM RIO ARRIBA County

7. Lease Name or Unit Agreement Name
8. Well No. 5
9. Pool name or Wildcat LYBROOK GALLUP

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 7240'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER: OIL CON. DIV	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	
OTHER:		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/92 Drilled 7 7/8" hole to 5800'. Ran Induction Guard
thru Log and Compensated Neutron PE Density Log from TD
4/30/92 to 2220. Unable to get tools above that level.
Suspect shale bridge. Went in with side-door over-
shot and drill pipe. Able to wash bridge out and
come out with logging tools.

5/01/92 Notified Ernie Busch of OCD of problems encountered
logging and of plans to run and cement 4 1/2"
casing. Ran 129 joints 4 1/2" 11.60# J-55 LT&C
casing and 5 joints of 4 1/2" 11.60# N-80 LT&C
casing and landed at 5797'. Float collar at 5758'.
Used 21 centralizers throughout string plus 2
turbulators in Ojo Alamo as required by NTL-FRA-90-1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth B. Keeshan TITLE President DATE May 4, 1992
TYPE OR PRINT NAME Elizabeth B. Keeshan TELEPHONE NO. 983-1228

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE SECURITY OIL & GAS INSPECTOR, DIST. #2 DATE MAY 05 1992
CONDITIONS OF APPROVAL, IF ANY:

BCO, Inc.
135 Grant
Santa Fe, NM
87501

Sundry Notices & Reports on Wells

Lease No.: V-2258

Page Two

Cemented casing in one stage with 640 sacks (1650 cubic feet) 65/35 poz with 12% gel, 6.25 pounds per sack Gilsonite, 0.25 pounds per sack flocele, 0.6% Halad-9. (Density = 11.3 lb/gal, yield = 2.64 cubic feet per sack.) Tailed in with 170 sacks (234 cubic feet) Class G with 6.25 pounds per sack Gilsonite, 8 pounds per sack salt, 0.5 pound per sack flocele. (Density = 15.2 lbm/gal, yield = 1.38 cubic feet per sack.) Displaced with 90 barrels fresh water with 2 gallons per thousand gallons water Clayfix II. Circulated 60 barrels good slurry (128 sacks). Plug down 2:15 a.m. Copy of Halliburton job log attached.

JOB LOG

CUSTOMER BCO TICKET NO. 1 PAGE NO. 1
 FORM 2013 R-2 JOB TYPE 4 1/2 Long String DATE 4/30/92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							On loc. - Rig up, Sat-y m
	0630							Rig just started out of hole Lost bulk truck on loc. Run float equipment
	1210	3	10				200	Pump Spacer - Fresh water Pump
	1213	4	10				200	Pump CaCl ₂ water - 2%
	1216	4	10				200	Pump Spacer - Fresh water
	1219	3	200				200	Pump mud Fresh mixed at 8.7"
	1226	3	10				200	Pump Spacer - Fresh water
	1231	6-5	301				280	Pump Lead Cement mixer at 11.3"
	1326	5	42				250	Pump Tail Cement mixer 15.2"
	1337							Wash pumps and lines - pump 2 bbl. Sugar water to pit.
	1344	3	89.5				250 1700	Start disp. with 20 bbl. sugar water and 69.5 bbl. Fresh water
	1413						1700	Phys down - held good
								Circulated 61 BBL Cement
	1430							Job Complete Thanks Patt, Randy