

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator BCO, INC.		Well API No. 30-039-25137
Address 135 GRANT, SANTA FE, NM 87501		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State J	Well No. 5	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee	Lease No. V-2258
Location Unit Letter C : 1170 Feet From The north Line and 2040 Feet From The west Line Section 16 Township 23N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil GIANT REFINING	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NM 87499				
Name of Authorized Transporter of Casinghead Gas BCO, INC.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 135 GRANT, SANTA FE, NM 87501				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 16	Twp. 23N	Rge. 7W	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/23/92	Date Compl. Ready to Prod. 5/28/92	Total Depth 5801'	P.B.T.D. 5758'					
Elevations (DF, RKB, RT, GR, etc.) KB: 7252' MSL 240 GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5302'	Tubing Depth 5674'					
Perforations 5480; 5485; 5594; 5596; 5598; 5612; 5659; 5682; 5684; 5686. 10 0.32" holes.	Depth Casing Shoe 5797'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12.250	CASING & TUBING SIZE 8.625" 24# J-55		DEPTH SET 366'		SACKS CEMENT 275 Sacks			
7.875	4.50" 11.6# J-55 N-80		5797'		810 Sacks			
	2 3/8"		5674'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/28/92	Date of Test 6/1/92	Producing Method (Flow, pump, gas lift, etc.) Plunger Lift	
Length of Test 24 hours	Tubing Pressure 80	Casing Pressure 330	Choke Size 21/64
Actual Prod. During Test 24	Oil - Bbls. 23	Water - Bbls. 1	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For Signature  
ELIZABETH B. KEESHAN  
Printed Name  
D1 JUN 92  
Date  
PRESIDENT  
Title  
505-983-1228  
Telephone No.

OIL CONSERVATION DIVISION  
DIST. 3

Date Approved MAY 28 1992

By   
SUPERVISOR DISTRICT #3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.