

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 039 25138
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2258
7. Lease Name or Unit Agreement Name	
8. Well No.	6
9. Pool name or Wildcat	LYBROOK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BCO, INC.
3. Address of Operator 135 GRANT	4. Well Location SANTA FE, NEW MEXICO 87501

Unit Letter P : 900 Feet From The SOUTH Line and 400 Feet From The EAST Line

Section 16 Township 23N Range 7W NMPM RIO ARRIBA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 7295'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/01/92
thru
5/07/92

Drilled 7 7/8" hole to 5850'. Ran Induction Guard Log and Compensated Neutron PE Density Log from TD to surface.

Notified Oil Conservation Division answering machine of plans to run and cement 4 1/2" casing. Ran 130 joints 4 1/2" 11.60# J-55 LT&C casing and 5 joints of 4 1/2" 11.60# N-80 LT&C casing and landed at 5844'. Float collar at 5804', stage collar at 4741'. Used 18 centralizers throughout string plus 2 turbulators in Ojo Alamo as required by NTL-FRA-90-1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth B. Keeshan TITLE President DATE May 14, 1992
TYPE OR PRINT NAME Elizabeth B. Keeshan TELEPHONE NO. 983-1228

This space for State Use

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

PROVED BY _____ TITLE _____ DATE MAY 15 1992

CONDITIONS OF APPROVAL, IF ANY

BCO, Inc.
135 Grant
Santa Fe, New Mexico 87501

SUNDRY NOTICES AND REPORTS ON WELLS

STATE OIL & GAS LEASE NUMBER: V-2258

PAGE TWO

Stage one from TD to stage collar was cemented as follows. 60 barrels of pre-flush followed by 60 sacks 65/35 POZ with 12% gel, 6.25 pounds per sack gilsonite, 1/4 pound per sack flocele, 0.6% Halad 322. (Mixed at 11.3 pounds with a yield of 2.64 cubic feet per sack or 158 cubic feet.) Tailed in with 170 sacks Class "G" mixed with 2% Calcium Chloride, 8 pounds per sack salt, 6.25 pounds per sack gilsonite, 1/2 pound per sack flocele. (Mixed at 15.2 pounds per gallon with a yield of 1.38 cubic feet per sack or 235 cubic feet.) Circulated 10 barrels good slurry off of stage collar.

Circulated four hours to allow cement to set up. Flushed casing with 50 barrels pre-flush. Cemented from 4741' to surface with 525 sacks 65/35 POZ with 12% gel, 6.25 pounds per sack gilsonite, 1/4 pound per sack flocele, 0.6% Halad 322 (mixed at 11.3 pounds per gallon with a yield of 2.64 cubic feet per sack or 1386 cubic feet.) Tailed in with 50 sacks Class "B" neat mixed at 15.6 pounds per gallon with a yield of 1.18 cubic feet per sack or 59 cubic feet. Circulated 100 barrels of cement.

Copy of Halliburton job log attached.