

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 039 25138

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-2258

7. Lease Name or Unit Agreement Name

STATE J

8. Well No.

6

9. Pool name or Wildcat

LYBROOK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

BCO, INC.

3. Address of Operator

135 GRANT

SANTA FE, NEW MEXICO 87501

4. Well Location

Unit Letter P : 900 Feet From The SOUTH Line and 400 Feet From The EAST Line

Section 16

Township 23N

Range 7W

NMPM

RIO ARRIBA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 7295'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PULL AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PULL AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete & place in production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/92

Moved completion rig on location.

5/20/92

Drilled cement stage tool and cleaned out to bottom. Petro Wireline ran Gamma Ray Cement Bond Log from 1400 - 1800, 4600 - 4900, 5200 - 5797. Pressure tested 4 1/2" casing to 4000 psi. Casing held. Perforated with one 0.32" select fire perforation at 5530, 5536, 5640, 5644, 5656, 5710, 5736 and 5740.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Elizabeth B. Keeshan

TITLE

PRESIDENT

DATE 5/27/92

TYPE OR PRINT NAME

ELIZABETH B. KEESHAN

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

MAY 28 1992

CONDITIONS OF APPROVAL, IF ANY:

BCO, Inc.
135 Grant
Santa Fe, New Mexico 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No: V-2258

Page Two

1000 gallons 7 1/2%
FE HCL

-
- 5/21/92 Went in hole with 2 3/8" tubing and PPI packer with 6' spacing. Pumped 400 gallons 10% FE HCL to clean tubing and casing. Spotted acid and broke down each perforation individually. Came out of hole with tubing and tools and prepared to frac.
- 5/22/92 Fracture stimulated Gallup (5530 - 5740) with 230,700 pounds 16/30 Brady sand, 126,000 gallons 60 quality internal phase foam. Average injection rate 22.5 foam barrels per minute. Average treating pressure 2875 psi. Screened out before the 280,000 pounds of sand scheduled could be pumped. Opened well to pit on 1/2" choke. Lifted sand remaining in casing and proceeded to blow back frac. Put well to flow to frac tank when pressures were appropriately reduced.
- 5/23/92 Well flowing to tank. Killed well with water. Went in hole with 2 3/8" tubing and tagged sand at 5656. Cleaned out sand to PBTD at 5797. Landed 2 3/8" tubing at 5730 KB. Pumped out expendable check. Placed well in production to clean up.
- 5/27/92 Well operating with piston (gas lift) system. Initial potential of well determined in 24 hour test. Initial potential 22 barrels oil per day with 6 barrels recovered frac water and 99 MCF of gas.