

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3748
7. Lease Name or Unit Agreement Name State H
8. Well No. 8
9. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BCO, INC.
3. Address of Operator 135 Grant, Santa Fe, NM 87501	4. Well Location Unit Letter <u>A</u> : <u>964</u> Feet From The <u>north</u> Line and <u>330</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>23N</u> Range <u>7W</u> NMMP Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR: 6823'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/08/93	Notified Ernie Busch of Oil Conservation Division would spud 3/9/93 and run surface casing.
03/09/93	Spudded 11:30 am. Drilled to surface casing depth of 377'. Ran 8 jts of 8.625" 24# J-55 casing (360'). Landed at 372'. Rigged up Halliburton and cemented with 275 sacks Class "B" with 2% CaCl ₂ and 1/4 lb/sack flocele. (Density = 15.6 lb/gal, Yield = 1.18 cubic feet per sack). Circulated 15 barrels slurry (about 70 sacks cement). Plug down at 7:00 pm.
03/10/93	Waited on cement 10 hours. Tested casing and BOP to 1000 PSIG. Casing held. Drilling at 465' at report time. (6:00 am)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth B. Keeshan TITLE President DATE March 10, 1993

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 11 1993

CONDITIONS OF APPROVAL, IF ANY: