

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25236
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3748
7. Lease Name or Unit Agreement Name State H
8. Well No. 8
9. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE A PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PLUG BACK TO A  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED  
JUN 2 1993  
OIL CONSERVATION DIV.

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator BCO, INC.	3. Address of Operator 135 Grant, Santa Fe, NM 87501	4. Well Location Unit Letter <u>A</u> : <u>964</u> Feet From The <u>north</u> Line and <u>330</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>23N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 6823'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/22/93 - Petro Wireline ran cased hole gamma ray from TD to surface with selected Compensated Neutron and Cement Bond Log segments.
- 5/04/93 - HB&R pressure tested 4 1/2" long-string casing at 4000 pounds for 30 minutes. Casing held pressure.
- 5/24/93 - Petro Wireline perforated with one 0.39" select-fire shot at 5280', 5285', 5290', 5295', 5408', 5412', 5416', 5420', 5438', 5455' and 5482'. Rigged up completion rig.. Went in with 2 3/8" tubing and bit. Cleaned cement to 5547' which is PBDT. Came out of hole.
- 5/25/93 - Went in hole with straddle packer and 2 3/8" tubing. Spotted 1700 gallons of 7 1/2% FE-HCL down the tubing. Isolated each perforation and pumped 3 barrels acid to break down each perforation individually. Came out of hole with tubing ready to frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Bennett TITLE President DATE 6/1/93  
TYPE OR PRINT NAME Elizabeth B. Kuehler TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 2 1993  
CONDITIONS OF APPROVAL, IF ANY:

Operator: BCO, Inc.  
135 Grant  
Santa Fe, NM 87501

**SUNDRY NOTICE & REPORTS ON WELLS**  
**PAGE TWO**  
**STATE H #8**

5/26/93 Rigged up Halliburton to Frac. Treated 1341 gallons of water with 112 gallons Clayfix II, 420 gallons LGC-V, 258 gallons AQF-2, 89 gallons 3N, 12 pounds BE-6, 4 pounds GBW-3, 72 pounds SP Breaker and 59 gallons Scalecheck LP-55. Sand-water foam fracked (70% quality N2 foam) 5280' - 5482' with 169,214 gallons foam, 334,000# 16/30 Brady sand and 3,319,600 standard cubic feet of Nitrogen. Average treating pressure 3423 psi at 35 foam barrels per minute. Began flush when treating pressure reached 4000'. Had planned to treat with 421,000 pounds of sand. ISIP was 1920 PSIG; 1343 PSIG at 5 minutes, 1318 PSIG at 10 minutes. Well was opened on 1/2" choke.

5/27/93 Killed well. Went in with tubing to clean sand to PBTD. Landed tubing at 5465'. Kicked well off with 35,000 standard cubic feet of Nitrogen. Placed well in production to clean up.

6/01/93 Determined initial potential of well to be 40 barrels oil, 4 barrels water and 220 MCF of gas in 24 hours. Flowing casing pressure 490 PSIG, flowing tubing pressure 280 PSIG.

**RECEIVED**  
**JUN 2 1993**  
**OIL CON. DIV.**  
**DIST. 3**