

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Blanco Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-039-25349</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-2258</b>
7. Lease Name or Unit Agreement Name <b>State "J"</b>
8. Well No. <b>7</b>
9. Pool name or Wildcat <b>Lybrook Gallup</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>7255' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REPERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>BCO, INC.</b>
3. Address of Operator <b>135 Grant Avenue, Santa Fe, NM 87501.3</b>	4. Well Location Unit Letter <b>G</b> : <b>2230</b> Feet From The <b>North</b> Line and <b>2265</b> Feet From The <b>East</b> Line Section <b>16</b> Township <b>23N</b> Range <b>7W</b> NMPM <b>Rio Arriba</b> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 066  
A 7 7/8" hole was drilled from 371' to a total depth of 5835'. The total depth was reached at 11:30 PM on January 24, 1994.  
Casing: 125 joints of 4 1/2" 11.6# J-55 LT&C, 5 joints of 4 1/2" 11.6# N-80 LT&C, 1 4 1/2" 11.6# N-80 LT&C Marker Joint.  
Landed: The casing was landed at 5,835' with the float collar at 5,784'.  
Centralizers: 9 centralizers were run in the Gallup Formation and 11 others throughout the hole. Two Fluid Master Centralizers were ran in the Ojo Alamo Formation.  
Cement Baskets: Three located at 5,364', 4,286' and 1,500'.  
Cement: LEAD, 1000 sx 65/35 standard poz, 12 % bentonite, 6.25 lb/sx Gilsonite, 0.25 lb/sx Flocele and 0.6% Halad-322, density=11.30 lbs/gallon, yield=2.64 cubic feet/sx  
TAIL, 150 sx class "G" premium, 6.25 lb/sx Gilsonite, 8 lb/sx salt, 0.5 lb/sx Flocele and 2% calcium chloride, density=15.20 lbs/gallon, yield=1.38 cubic feet/sx  
The plug was down at 12:12 PM on January 24, 1994, 35 barrels (197 cubic feet) of cement was circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rick Wilcox* TITLE Senior Field Engineer DATE 01/25/94  
TYPE OR PRINT NAME Rick Wilcox TELEPHONE NO. 505-568-442

(This space for State Use)  
Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR DIST 53 DATE JAN 28 1994  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_