

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

WELL API NO.

30-039-25350

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2258

7. Lease Name or Unit Agreement Name

State "J"

8. Well No.

8

9. Pool name or Wildcat

Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

BCO, INC.

3. Address of Operator

135 Grant, Santa Fe, NM 87501

4. Well Location

Unit Letter I : 2240 Feet From The South Line and 400 Feet From The East Line

Section 16

Township 23 N

Range 7 W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7275' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 064

A 7 7/8" hole was drilled from 370' to a total depth of 5840'. The total depth was reached at 6:15 PM on January 16, 1994.

Casing: 125 joints of 4 1/2" 11.6# J-55 LT&C, 5 joints of 4 1/2" 11.6# N-80 LT&C, 1 4 1/2" 11.6# N-80 LT&C Marker Joint.

Landed: The casing was landed at 5,832' with the float collar at 5,785'.

Centralizers: 9 centralizers were run in the Gallup Formation and 11 others throughout the hole. Two Fluid Master Centralizers were ran in the Ojo Alamo Formation.

Cement Baskets: Three located at 5,367', 4,294' and 1,505'.

Cement: LEAD, 800 sx 65/35 standard poz, 12 % bentonite, 6.25 lb/sx Gilsonite, 0.25 lb/sx Flocele and 0.6% Halad-322, density=11.30 lbs/gallon, yield=2.64 cubic feet/sx

TAIL, 150 sx class "G" premium, 6.25 lb/sx Gilsonite, 8 lb/sx salt, 0.5 lb/sx Flocele and 2% calcium chloride, density=15.20 lbs/gallon, yield=1.38 cubic feet/sx

The plug was down at 7:52 AM on January 17, 1994, Cement did not circulate to surface, a temperature survey was ran 7 hours after cementing and the top of the cement was determined to be at 270'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick Wilcox

TITLE

Senior Field Engineer

DATE

01/18/94

TELEPHONE NO. 505-568-4420

TYPE OR PRINT NAME

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR

DATE

JAN 21 1994

CONDITIONS OF APPROVAL, IF ANY

OIL CON. DIV.

DET. 8