

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

54 JAN 28 AM 11:29

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BCO, INC.

3. Address and Telephone No.
135 GRANT, SANTA FE, NM 87501 (505) 983-1228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
885 FSL & 1625 FEL, NMPM
SW/4 OF THE SE/4 (0)
S10-T23N-R7W

5. Lease Designation and Serial No.

SF-078272-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CAMP #1

9. API Well No.

30-039-25353

10. Field and Pool, or Exploratory Area

LYBROOK GALLUP

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & CEMENT
SURFACE CASING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE BLM WAS NOTIFIED VIA THE CEMENT PHONE AT 3:35 PM ON JANUARY 24, 1994, THAT THE WELL WOULD BE SPUDDED THAT DAY AND SURFACE PIPE CEMENTED THE FOLLOWING DAY.

THE WELL WAS SPUDDED AT 6:30 PM ON JANUARY 24, 1994. A 12 1/4" HOLE WAS DRILLED TO 379' AND 8 JOINTS OF 8 5/8", ST&C, 24#, J CASING WAS RUN AND SET AT 372'. CENTRALIZERS WERE RAN ON THE BOTTOM THREE JOINTS OF CASING. THE CASING WAS CEMENTED WITH 275 SX OF "B" WITH 2% CALCIUM CHLORIDE AND 0.25 LB/SX FLOCELE, THE DENSITY WAS 15.6 LBS/GALLON AND THE YIELD WAS 1.18 CUBIC FEET PER SX. THIRTY ONE BARRELS (148 SX) OF CEMENT WAS CIRCULATED TO THE SURFACE. THE PLUG WAS DOWN AT 1:21 AM ON JANUARY 25, 1994. (SEE ATTACHED HALLIBURTON JOB LOG).

AFTER TEN HOURS THE BOP AND CASING WAS TESTED TO 1000 PSIG FOR THIRTY MINUTES, THE TEST HELD.

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 067

14. I hereby certify that the foregoing is true and correct

Signed

Mike W. [Signature]

Title

SENIOR FIELD ENGINEER

Date

01/26/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

smh

JAN 31 1994

ACCEPTED FOR RECORD

1971-1972

RECEIVED - 1971-1972

1971-1972



DATE 1-25-94	PAGE NO. 1
TICKET NO. 576343	

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
BLO	1	CH-20	8 1/2 SURFACE	576313

TIME	DEPTH	TEMP	LOG
2215			ON ICE spot & set up equip
2240			Equip set up - wait to run Csg
0036	1.9		57 Csg run - start H ₂ O
0058	2.0	2.0	40 Circulation good - mix Cont @ 15 GPM
0042	1.9	10.0	51 H ₂ O - start Cont
0104	2.1	42.0	55 Cont to surface
0109		58.0	Cont in (275) shut Down Deep Plug
0110	1.9		52 Plug away - start Dis
0121		21.1	107 Disp in - shut Down - Close in well
0126			Knock off iron & wash up ECM
0138			ECM washed up - Racked equip
0150			Equip Racked up - off ice

Note: 32 PM Cont Back to surface

RECEIVED
FEB - 3 1994
CON. DIV.
DIST. 3

Frank, Cant & Co

CUSTOMER