

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR
UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202 (303) 672-6970

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 475' FNL; 1695' FWL, SECTION 10
TOWNSHIP 23 NORTH, RANGE 7 WEST
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. 30-039-25504
DATE ISSUED*

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

FEDERAL DUNN

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

LYBROOK GALLUP

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

SECTION 10
T.23N., R.7W.

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NEW MEXICO

15. DATE SPUDDED 5/22/95
16. DATE T.D. REACHED 5/31/95
17. DATE COMPL. (Ready to prod.) 6/15/95
18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 7,055' GR
19. ELEV. CASINGHEAD 7,058'

20. TOTAL DEPTH, MD & TVD 5,740'
21. PLUG BACK T.D., MD & TVD 5,666'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 5,740'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5,378' - 5,562' GALLUP
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR CDL-GR-CALP
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	341'	12-1/4"	250 SACKS	
4-1/2"	11.6	5,728'	7-7/8"	1,230 SACKS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,494'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
ONE SHOT PER FOOT: 5,378'-5,398', 5,406'-5,409', 5,498'-5,512', 5,514'-5,519' 5,554' 5,562' 3-1/8" SELECT FIRE		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5,378'-5,562'	140,000# 16/30 SAND 1,560,000 STANDARD CUBIC FEET NITROGEN

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/16/95		PLUNGER LIFT				PR	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/15/95	24			6.3	40	2 (load)	6300
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	300		6.3	40	2 (load)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE DIV. OPERATIONS SUPERINTENDENT OFFICE 7/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				OJO ALAMO	1422	1422
				KIRTLAND	1558	1558
				FRUITLAND	2052	2052
				PICTURED CLIFFS	2078	2078
				LEWIS SHALE	2166	2166
				CHACRA	2499	2499
				LAVENTANA	2876	2876
				CLIFF HOUSE	3606	3606
				MENEFEE	3664	3664
				POINT LOOKOUT	4351	4351
				MANCOS SHALE	4492	4492
				TOCITO (GALLUP)	5109	5109
				SKELLY ZONE	5371	5371
				MAYRE ZONE	5463	5463

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