

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
UNIVERSAL RESOURCES CORPORATION
3. ADDRESS OF OPERATOR (303) 672-6970

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,730' FNL & 510' FEL

At top prod. interval reported below

AS ABOVE
At total depth

AS ABOVE

14. PERMIT NO. 30-039-25507 DATE ISSUED

13. DATE SPUDDED 5/10/95 16. DATE T.D. REACHED 5/20/95 17. DATE COMPL. (Ready to prod.) 6/12/95 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 7,003' GL; 7,016' KBM 19. ELEV. CASINGHEAD 7,006'
20. TOTAL DEPTH, MD & TVD 5,740' 21. PLUG, BACK T.D., MD & TVD 5,638' 22. INTERVALS DRILLED BY 5,740' 23. WAS DIRECTIONAL SURVEY MADE NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,540' - 5,590' 5,414' - 5,446' GALLUP 25. TYPE ELECTRIC AND OTHER LOGS RUN DIL - GR, DENSITY - GR, CEMENT BOND 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)				CEMENTING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		
8-5/8"	24#	319' KBM	12-1/4"	250 SX "G" 2% CACT. 1/4# FLOCCLE	
4-1/2"	11.6#	5,740' KBM	7-7/8"	923 SX 65/35 POZ 6% GEL+1/4# FLOCCLE	
				423	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,542' KBM	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,414'-5,432', 5,438'-5,445' w/1/FOOT				5,414' - 32'	59,000# SAND + 490 BBLs 70 QUALIT NITRIFIED GEL
5,540'-5,550', 5,552'-5,559', 5,588'-5,590' w/1/FOOT					56,000# SAND + 470.6 BBLs NITRIFIED GEL

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/5/95		PLUNGER LIFT				PR	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL RATIO
6/15/95	24			19.75	110		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	OIL GRAVITY-API (CORR.)	
	410		19.75	110			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY ROBERT RAMIREZ

35. LIST OF ATTACHMENTS

36. I hereby certify the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE DIV. OPER. SUPERINTENDENT DATE JUNE 23, 1995

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	1,382'	1,382'
				KIRTLAND	1,535'	1,535'
				FRUITLAND	1,897'	1,897'
				PICTURED CLIFFS	2,037'	2,037'
				LEWIS SHALE	2,126'	2,126'
				CHACRA	2,453'	2,453'
				LA VENTANA	2,836'	2,836'
				CLIFF HOUSE	3,573'	3,573'
				MENEFEE	3,638'	3,638'
				POINT LOOKOUT	4,400'	4,400'
				MANCOS SHALE	4,536'	4,536'
				TOCITO(GALLUP)	5,154'	5,154'
				SKELLY ZONE	5,406'	5,406'
				MAYRE ZONE	5,500'	5,500'