

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NMSF - 078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

DUNN

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

LYBROOK GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 9,
T23N-R7W

12. COUNTY OR PARISH
RIO ARriba

13. STATE
NEW MEXICO

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 685' FSL; 2195' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

30-039-25308

DATE ISSUED

15. DATE SPUDDED

6/2/95

16. DATE T.D. REACHED

6/10/95

17. DATE COMPL. (Ready to prod.)

6/21/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7,210 GR

19. ELEV. CASINGHEAD

7,222'

20. TOTAL DEPTH, MD & TVD

5,830'

21. PLUG. BACK T.D., MD & TVD

5,775'

22. IF MULTIPLE COMPL., HOW MANY*

7

23. INTERVALS DRILLED BY

ROTARY TOOLS

5830'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5,479' - 5,636' GALLUP

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-DUAL NEUTRON POROSITY

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	329'	12-1/4"	250 SKS	
4-1/2"	11.6#	5,824'	7-7/8"	1,230 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,615'	

31. PERFORATION RECORD (Interval, size and number)

5,479'-5,497', 5,505'-5,512', 5,594'-5,604'
5,609'-5,616', 5,627', 5,636' WITH 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,479'-5,636'	3200 gal 15% acid, 140000# 16/30 Brady sand, 2,574,800 scf N ₂ , 32139 gal gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/22/95		PLUNGER LIFT				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/22/95	24		→	9	39		4300
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	470	→	9	39			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

AMIREZ

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE DIV. OPERATIONS SUPERINTENDENT 7/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NACIEMIENITO	SURFACE	
				KIRTLAND	1,640'	1,640'
				FRUITLAND COALS	2,125'	2,125'
				PICTURED CLIFFS	2,165'	2,165'
				LEWIS SHALE	2,205'	2,205'
				CHACRA	2,540'	2,540'
				CLIFF HOUSE	3,630'	3,630'
				MENEFEE	3,665'	3,665'
				POINT LOOKOUT	4,490'	4,490'
				MANCOS SHALE	4,600'	4,600'
				TOCITO (GALLUP)	5,210'	5,210'
				SKELLY ZONE	5,468'	5,468'
				MAYRE ZONE	5,566'	5,566'