

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1064-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

2. NAME OF OPERATOR

UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

(303) 672-6970

1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL; 660' FWL NW/4 SW/4

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-25527

15. DATE STUDDED

6/11/95

16. DATE T.D. REACHED

6/19/95

17. DATE COMPL. (Ready to prod.)

7/8/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7,158' GR

19. ELEV. CASINGHEAD

7,164' KB

20. TOTAL DEPTH, MD & TVD

5,804'

21. PLUG. BACK T.D., MD & TVD

5,748'

22. IF MULTIPLE COMPLEMENTS, HOW MANY INTERVALS

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5,458' - 5,625' GALLUP

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL-DUAL-SPACED NEUTRON POROSITY

28. CASING RECORD (Report all strings and joints)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	339' KB	12-1/4"	250 SACKS	
4-1/2"	11.6	5,799' KB	7-7/8"	1,005 SACKS	
				1105	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5,596' KB	

31. PERFORATION RECORD (Interval, size and number)

1 SPF: 5,458'-5,478', 5,485'-5,493',
5,577'-5,585', 5,590'-5,598',
5,609', 5,619', 5,625'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,468'-5,859'	1,000 GALLONS 15% ACID
	140,000# 16/30 BRADY SAND
	1,698,984 SCF N ₂

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/8/95		PLUNGER LIFT					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
7/8/95	24		→	13.75	20		1454:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
485	345	→	13.75	20				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DIV. OPERATIONS SUPERINTENDENT

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCOB

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NACIAMIENTO	SURFACE	
				KIRTLAND	1,555'	
				FRUITLAND COALS	2,040'	
				PICTURED CLIFFS	2,080'	
				LEWIS SHALE	2,155'	
				CHACRA	2,495'	
				CLIFF HOUSE	3,585'	
				MENEFEE	3,620'	
				POINT LOOKOUT	4,455'	
				MANCOS SHALE	4,560'	
				TOCITO (GALLUP)	5,170'	
				SKELLY ZONE	5,549'	
				TOTAL DEPTH	5,804'	