

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 10 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMSE 078563

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

DUNN #20

9. API Well No.

30-039-25528

10. Field and Pool, or Exploratory Area

LYBROOK GALLUP

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1987' FNL; 1613' FEL SW/4 NE/4 4-T23N-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling/Completion

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OCTOBER 6-9, 1995 Drilling at total depth 5,841'.

OCTOBER 10, 1995 Ran 134 joints of 4-1/2", 11.6#, J-55 casing. Set at 5,834'KB. Float collar at 5,788'. DV tool at 4,716'. Cemented first stage with 210 sacks cement with 65/35, plus 6% gel and 1/4# per sack Celloflake and 100 sacks "G" cement with 1/4# per sack Celloflake. Circulated 63 sacks cement to pit. Cemented second stage with 777 sacks cement with 65/35 plus 6% gel plus 1/4# per sack Celloflake and 50 sacks "G" cement with 1/4# per sack celloflake. Circulated 162 sacks cement to pit. Rig released at 11:00AM, 10/11/95.

OCTOBER 15-16, 1995 Rig up and drill cement from 4,702' to 5,788'.

OCTOBER 17, 1995 Pressure test 4-1/2" casing and frac valve to 4300# -ok. Perforate Skelly and Mayre zones with 11 holes at 5,465', 5,468', 5,472', 5,476', 5,490', 5,496', 5,590', 5,594', 5,602', 5,637' and 5,689'. Acidized with 1000 gallons 7-1/2% FE-HCL. Pumped 400 gallons acid away at 1400# and 8 BPM.

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14. I hereby certify that the foregoing is true and correct

Signed

Title Coordinator, Administration

Date November 6, 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

FARMINGTON DISTRICT OFFICE

RY

DUNN #20

Continued from front page

- OCTOBER 21, 1995** Frac well down 4-1/2" casing in 5-stages at 2900# and 34 BPM with 140,000# 16¹/₃₀ Brady sand and 1,627,022 scf N₂. Flow well back.
- OCTOBER 23, 1995** Set 171 joints of 2-3/8" tubing at 5,607'.
- OCTOBER 29, 1991** Well turned on for initial production. Well made 13 BO and 66 MCF in 24 hours
Oil and gas sales will be made at the Dunn #13 battery in the NE/4 NE/4 of Section 4,
Township 23 North, Range 7 West.