

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #44A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790°FNL, 1700°FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C Sec. 15, T-30-N, R-6-W	
14. PERMIT NO.		DATE ISSUED SEP 29 1997		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 8-1-97		16. DATE T.D. REACHED 8-7-97		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9-5-97		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6167 GR, 6179 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7655		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4781-5643 Mesaverde Dualled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
29. LINER RECORD		30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 4781, 4808, 4825, 4843, 4901, 4927, 4943, 4958, 5000, 5008, 5015, 5019, 5028, 5044, 5061, 5065, 5088, 5092, 5101, 5134, 5140, 5175, 5179, 5207, 5209, 5211, 5302, 5307, 5318, 5328, 5336, 5343, 5351, 5364, 5389, 5403, 5408, 5419, 5440, 5441, 5451, 5457, 5469, 5480, 5507,		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4781-5211 2143 bbl slk wtr, 100,000# 20/40 Ariz sd 5302-5643 2317 bbl slk wtr, 100,000# 20/40 Ariz sd Perforations cont'd on back			
33. PRODUCTION DATE FIRST PRODUCTION 9-5-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 9-15-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 25 1997
FARMINGTON DISTRICT OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2105'	2195'	White, cr-gr ss.			
Kirtland	2195'	2675'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2675'	2890'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2105'	
Pictured Cliffs	2890'	3220'	Bn-Gry, fine grn, tight ss.	Kirtland	2195'	
Lewis	3220'	3796'	Shale w/siltstone stringers	Fruitland	2675'	
Huerfanto Bentonite*	3796'	4005'	White, waxy chalky bentonite	Pic.Cliffs	2980'	
Chacra	4005'	4700'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3220'	
Cliff House	4700'	5040'	ss. Gry, fine-grn, dense sil ss.	Huerfanto Bent.	3796'	
Menefee	5040'	5300'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4005'	
Point Lookout	5300'	5680'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4700'	
Mancos	5680'	6633'	Dark gry carb sh.	Menefee	5040'	
Gallup	6633'	7306'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5300'	
Greenhorn	7306'	7500'	Highly calc gry sh w/thin lmst.	Mancos	5680'	
Graneros	7500'	7530'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6633'	
Dakota	7530'	7655'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7306'	

Perforations continued:
5531, 5554, 5559, 5594,
5559, 5594, 5608, 5643

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080714A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-6 U #44A

9. API WELL NO.

30-039-25637

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

C Sec. 15, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790°FNL, 1700°FVL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.
DIST. 3
SEP 29 1997

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
8-1-97

16. DATE T.D. REACHED
8-7-97

17. DATE COMPL. (Ready to prod.)
9-5-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6167 GR, 6179 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7655

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY
0-7655

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7479-7620 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	227	12 1/4	230 cu.ft.	
7	20#	3272	8 3/4	657 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2272	7653	314 cu.ft.		1 1/2	7585	5900

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7479, 7503, 7506, 7533, 7538, 7542, 7550, 7558, 7572,
7574, 7581, 7600, 7604, 7608, 7613, 7620

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7479-7620	1050 bbl x-link gel, 90,000# tempered DC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-5-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9-5-97			————▶		1950 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 2993		————▶					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Administrator

DATE 9-15-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

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SEP 25 1997

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38.

GEOLOGIC MARKERS

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Fruitland	2675'	2890'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2675'	
Pictured Cliffs	2890'	3220'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2980'	
Lewis	3220'	3796'	Shale w/siltstone stringers	Lewis	3220'	
Huerfanto Bentonite*	3796'	4005'	White, waxy chalky bentonite	Huerfanto Bent.	3796'	
Chacra	4005'	4700'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4005'	
Cliff House	4700'	5040'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4700'	
Menefee	5040'	5300'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5040'	
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