

OIL CONSERVATION DIVISION

API # 30-039-25637

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	BURLINGTON RESOURCES OIL & GAS CO.				Lease	SAN JUAN 30-6 UNIT		Well No.	44A	
Location of Well:	Unit	C	Sect	15	Twp.	030N	Rge.	006W	County	RIO ARRIBA
NAME OF RESERVOIR OR POOL				TYPE OF PROD.		METHOD OF PROD.		PROD. MEDIUM		
				(Oil or Gas)		(Flow or Art. Lift)		(Tbg. or Csg.)		
Upper Completion	MESAVERDE				Gas		Flow		Tubing	
Lower Completion	DAKOTA				Gas		Flow		Tubing	
PRE-FLOW SHUT-IN PRESSURE DATA										
Upper Completion	Hour. date shut-in	Length of time shut-in		SI press. psig		Stabilized? (Yes or No)				
	05/28/2001	120 Hours		330						
Lower Completion	05/28/2001	72 Hours		1820						
FLOW TEST NO. 1										
Commenced at (hour.date)*	05/31/2001		Zone producing (Upper or Lower)		LOWER					
TIME	LAPSED TIME	PRESSURE		PROD. ZONE						
(hour.date)	SINCE*	Upper Completion	Lower Completion	TEMP		REMARKS				
06/01/2001	96 Hours	334	400							
06/02/2001	120 Hours	340	273							

Production rate during test

Oil BOPD based on



Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

3624502 351

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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FLOW TEST NO. 2

Commenced at (hour, date)**		Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 24 2001 19 _____
New Mexico Oil Conservation DivisionOperator Burlington ResourcesBy *Adrian Diaz*Title Operations AssociateBy _____
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3Date Friday, July 20, 2001

NORTHWEST NEWMEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

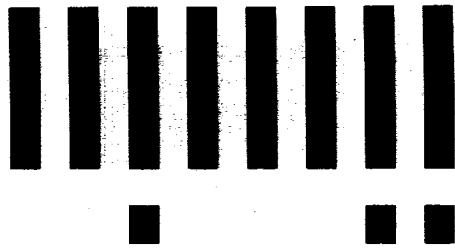
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).



LTR



Job separation sheet

BURLINGTON RESOURCES

March 21, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #44A
C Section 15, T-30-N, R-6-W
30-039-25637



REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 7-12-01. DHC-252az was issued for this well.

Gas: Mesaverde 51%
Dakota 49%

Oil: Mesaverde 50%
Dakota 50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 30-6 Unit #44A

Production Allocation

Based on Remaining Reserves

Lewis Payadd June 2001

REVISED

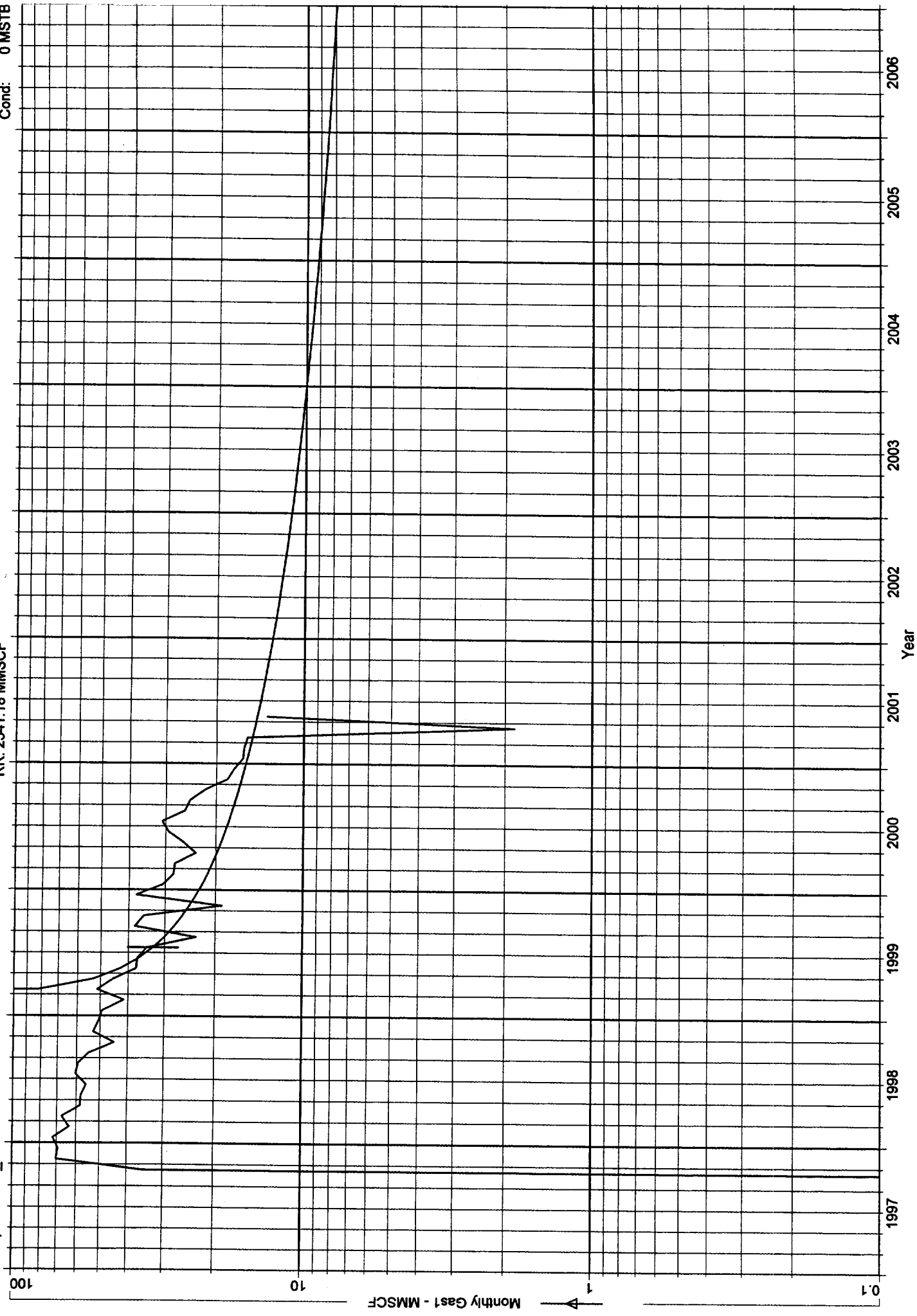
GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	2,341.2	49%
All	<u>4,787.8</u>	
Mesaverde	2,446.6	51%

Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW
Alloc DK (Rate-Time)
qi: 34.6379 MMSCF, Jul, 1999
qf: 0.457232 MMSCF, Sep, 2059
di(Hyp): 47
RR: 2341.18 MMSCF
Production Cums
Oil: 0 MSTB
Gas: 1689.56 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



SJ 30-6 UNIT 44A (ALL) (331443257870.513) Data: May. 1999-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW

Alloc ALL (Rate-Time)
qi: 45.9302 MMSCF, Aug, 2001
qf: 0.457289 MMSCF, May, 2072
di(Hyp): 38
RR: 4787.78 MMSCF

Production Cum:
Oil: 0 MSTB
Gas: 266.32 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

