

BURLINGTON RESOURCES

March 21, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #44A
C Section 15, T-30-N, R-6-W
30-039-25637

REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 7-12-01. DHC-252az was issued for this well.

Gas: Mesaverde 51%
Dakota 49%

Oil: Mesaverde 50%
Dakota 50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 30-6 Unit #44A

Production Allocation

Based on Remaining Reserves

Lewis Payadd June 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	2,341.2	49%
All	<u>4,787.8</u>	
Mesaverde	2,446.6	51%

Condensate

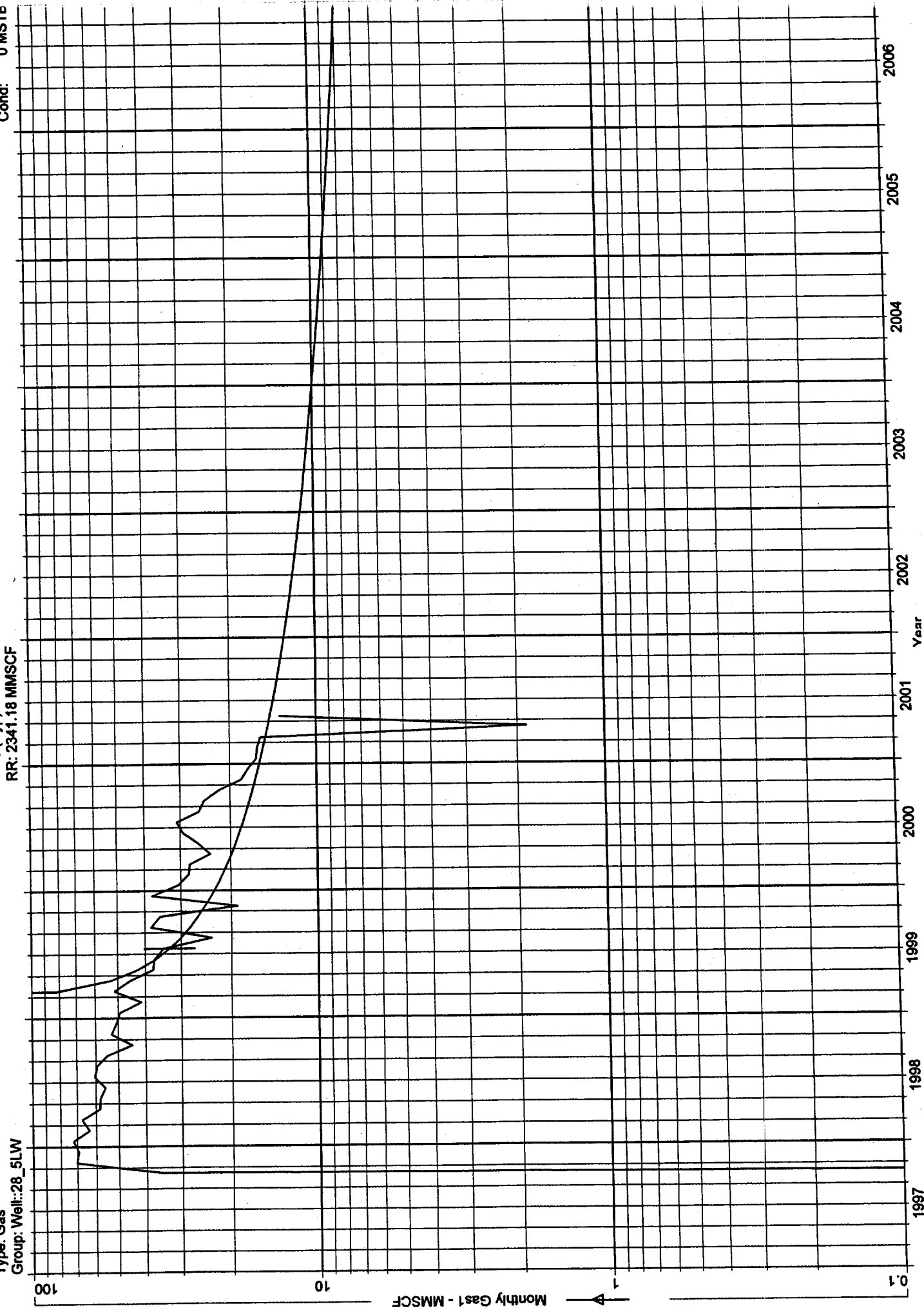
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 30-6 UNIT 44A 3624502 (DK) (331615514674.495) Data: Jan.1997-May.2001

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW

Alloc DK (Rate-Time)
qi: 34.6379 MMSCF, Jul, 1999
qt: 0.457232 MMSCF, Sep, 2059
di(Hyp): 47
RR: 2341.18 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 1689.56 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



SJ 30-6 UNIT 44A (ALL) (331443257870.513) Data: May.1999-Feb.2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: Well: 28_5LW

Alloc ALL (Rate-Time)
qi: 45.9302 MMSCF, Aug, 2001
qf: 0.457289 MMSCF, May, 2072
di(Hyp): 38
RR: 4787.78 MMSCF

Production Curr:
Oil: 0 MST
Gas: 266.32 MMSCF
Water: 0 MST
Cond: 0 MST

