

District I
140 Box 1980, Hobbs, NM 88241-1980
District II
140 Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
140 Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Questar Exploration and Production Company 1331 17th Street, Suite 800 Denver, CO 80202		OGRID Number 023846
		Reason for Filing Code NW
API Number 30 - 039-26217	Pool Name <i>Lybrook</i> Gallup	Pool Code 42289
Property Code	Property Name Nageezi Federal 3	Well Number #2

II. Surface Location

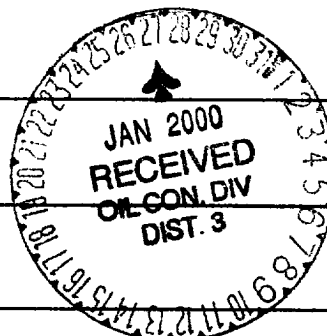
UI or lot no. D	Section 3	Township 23N	Range 7W	Lot Idn	Feet from the 955	North/South Line North	Feet from the 600	East/West line West	County Rio Arriba
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSR Location and Description
9018	Giant Industries 5764 US Highway 64 Farmington, NM 87401	2824795	0	
151618	El Paso Field Services P.O. Box 1492 El Paso, TX 79978	2824796	G	



IV. Produced Water

POD 2824797	POD ULSR Location and Description
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V. Well Completion Data

Spud Date 10/29/99	Ready Date 12/2/99 11-30 99	TD 5700'	PBTD 5639'	Perforations 5414' - 5590'
Hole Size 12' 14"	Casing & Tubing Size 8-5/8"	Depth Set 415'	Sacks Cement 300 320 2	
7-7/8"	4-1/2"	5694'	1st 130; 2nd 55 1/2	
	23/8	5519	+ 60	

VI. Well Test Data

Date New Oil 11/30/99	Gas Delivery Date 12/2/99	Test Date 12/2/99	Test Length 24 hrs	Tbg. Pressure 180	Csg. Pressure 605
Choke Size NA	Oil 55	Water 10	Gas 84	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gary Ohlman*

Printed name: G. L. Ohlman

Title: Engineer

Date: 1-12-00

Phone: 303-672-6916

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHARLIE T. PERMAN

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: JAN 27 2000

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT AT THE TOP OF THIS DOCUMENT"

Report all gas volumes at 15.028 psia at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 11.1.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operator unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

NOTE: If the United States government designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

F Flowing
P Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing