SUBMIT IN TRIPLICATE*

Other instructions	on	_
reverse side)		ファ

a or m	abbroaca		
Budget	Bureau	No.	42-R142

	Total approved,
er justructions on	Budget Bureau No.
reverse side)	20,000 00

Budget	Bureau	No.	42-R	142
30-03	7-3	23	13	1
5. LEASE DESIGN	NATION A	ND S	PDIAT	NO

UNIII	נט:	SIAI	£5	
DEPARTMENT	OF	THE	INTER	IOR

	GFOLO	GICAL SURVEY				1. 1/7	AND SERIAL NO.
A PPI ICATIO	N FOR PERMIT		FPENL OR I	PLUG RA	CK	Jic 167 6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🙀	DEEPEN [PL	.UG BACK		Jicarilla 7. UNIT AGREEMENT	
OIL GWELL W	VELL OTHER		ZONE	MULTIPLE ZONE		8. FARM OR LEASE NA Jicarilla Ap	
Amerada Hess 3. Address of Operator	Corporation 2040 Tulsa Okl	Attn Drlg Se	rvices	ED	\	9. WELL NO. 11 10. FIELD AND POOL,	
4. LOCATION OF WELL (H	Report location clearly and FSL 1850' FWL	in accordance with	200 08	ents.*) 1982 CAL SURVEY	K	Blanco 11. SEC., T., R., M., OR AND SURVEY OR A Sec 1, T23N,	AREA
14. distance in miles 6 miles west	of lindrith	NEST TOWN OR PORTS	S GEOLOGI	Chi. W. W.		12. COUNTY OF PARISH	New Mexic
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	OSED* TLINE, FT. LINE, FT. g. unit line, if any)	U. SEARMINGTO	SURVEY ACRES IN	V LEASE	TO TI	F ACRES ASSIGNED 118 WELL 50	1
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED, HIS LEASE, FT.	U. S. GENTAGA 19	. PROPOSED DEPTH		20. ROTAI Rota	TY OR CABLE TOOLS	
21. ELEVATIONS (Show what 7195' Group	hether DF, RT, GR, etc.)					22. APPROX. DATE W Dec 1, 198	
23.	I	PROPOSED CASING	AND CEMENTIN	G PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTIL		QUANTITY OF CEMI	SNT
11 7-7/8''	8-5/8 ¹¹ 5½ ¹¹	24# 14#	350' 3046	±	175 640	sx Circulatin sx	g to surface
ogs, set 5^{111}_2 pr	8-5/8" surface coduction casing ove the Ojo Alam	above Prictur	ed Cliff z	one and	cmt 5	¹'' csg w∕enou	gh cmt

Pr 10 pictured clift formation.

Exhibits Attached:

- A. Location and Elevation Plat
- B. Access road topo map
- C. Multi point requirement for APD D. 10 point Compliance program
- E. Plat showing existing wells
- F. Rig layout
- G, BOP diagram
- H. Archaeological Report



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED J. R. Wilson J. R. Wilson	n title S	upervisor Drlg	Admin Servicers 11-1-82
(This space for Federal or State office use)		APPROVAL DATE	APPROVED
APPROVED BY	TITLE	ATTROVAL DATE	AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:			JAMES F. SIMS
. 🔪			PISTRICT ENGINEED

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*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

orm C-107 vised 10-i-78

SANTA FE, NEW MEXICO 87501 HERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Exhibit Operator JICARILIA APACHE AMERADA HESS CORPORATION Township Section Unit Letter Rio Arriba 23N K Actual Footage Location of Well: 1850 South feet from the feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. 7195 Pictured Cliff Blanco South Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION RECEIVEL 1982 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jan J. R. Wilson NET JONT COM. DIST. 3 Supervisor Drlg. Admin Serv. Amerada Hess Corporation Sec. 10-20-82 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 18501 is true and correct to the best of my knowledge and belief. Date Surveyed September 15

Scale: 1"-1000'

3950

