

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-26645
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1207-8

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Elm Ridge Resources, Inc.	3. Address of Operator PO Box 189	4. Well Location Unit Letter <u>N</u> : <u>920</u> Feet From Th <u>South</u> Line and <u>1735</u> Feet From Th <u>West</u> Line Section <u>16</u> Townshi <u>23N</u> Range <u>6W</u> NMPM Rio Arriba County	7. Lease Name or Unit Agreement Name State 16	8. Well No. #4	9. Pool name or Wildcat Counselors Gallup Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6880 GR						

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JO <input type="checkbox"/>
OTHER: <u>Drilling</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 7/28/01. Drilled 12-1/4 hole to 380' KB. Ran 8-jts 8-5/8, 24# J-55 STC casing - set @ 356.78' KB. Cemented w/250 sx Class "B", 3% CaCl, 1/4# Celloflake. Displace w/21.1 bbls H₂O. Plug down @ 8:30 PM. Circulate 10 bbls to surface. Drilled 7-7/8 to 5650' KB. TD reached @ 4:00 PM on 8/8/01. Ran 131-jts 4-1/2, 10.5#, J-55 casing - set @ 5899.05' KB. Stage tool set @ 2313' KB. Cemented first stage w/530 sx 65/35/POZ, 6% gel, 1/4# Flocele, 10# Gilsonite, 1% cc and 15 sx Class "H", 1% CaCl, 1/4# Flocele, 5# Gilsonite. Bump plug to 1650 PSI. Circulate 4 hours and 45 bbls to surface. Cement 2nd stage w/395 sx 65/35/POZ, 6% gel, 1/4# Flocele, 10# Gilsonite, 1% cc and 50 sx Class "H" cement. Drop plug and close stage tool w/2000 PSI - plug held. Circulate 10 bbls to surface. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead.

Certified Return Receipt # 7000 1670 0010 0494 0407

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tudy Grubelnik TITLE Production Technician DATE 09/21/01
TYPE OR PRINT NAME Tudy Grubelnik TELEPHONE NO. 505-632-3476 ext. 201

(This space for State Use) ORIGINAL SIGNED BY CHARLIE T. PERSON

PROPERTY OF & GAS INSPECTOR, DIST. 43

SEP 26 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: