

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other \_\_\_\_\_

2 NAME OF OPERATOR

Elm Ridge Resources, Inc.

3 ADDRESS AND TELEPHONE NO.

PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements\*)

At Surface

450' FNL & 1905' FEL

At top prod. Interval reported below

At total depth

14 PERMIT NO

DATE ISSUED

5 LEASE DESIGNATION AND SERIAL NO

NMSF-078272

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Campos 4 #3

9 API WELL NO

30-039-26793

10 FIELD AND POOL OR WILDCAT

Lybrook Gallup

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 4- T23N- R7W

12 COUNTY OR PARISH

Rio Arriba

13 STATE

NM

15 DATE SPUDDED

12/7/01

16 DATE T.D. REACHED

12/19/01

17 DATE COMPL. (Ready to prod.)

3/27/02

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7260 Ungraded

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

6045 MD

21 PLUG BACK T.D., MD & TVD

6002 MD

22 IF MULTIPLE COMPL. HOW MANY\*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

5690-5836

25 WAS DIRECTIONAL  
SURVEY MADE

N/A

26 TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density Dual Spaced Neutron Log & Acoustic Cement Bond Log & High Resolution Induction log

27 WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	390.13	12-1/4	315 sx to surface	
4-1/2	11.6#	6045	7-7/8	1390 sx to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5808	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER  
5690 to 5836 .36 208

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5690 - 5836	5,000#'s 20/40, 45,000#'s Super LC 20,
	2128 bbls AmborMax 1025
	SIP - 2000, ATP - 2225, AIR - 50 BPM

33.\* PRODUCTION

DATE FIRST PRODUCTION 4/1/02 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 3/27/02 HOURS TESTED 24 CHOKER SIZE 1/2 PROD'N FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO  
FLOW TUBING PRESS 60 CASING PRESSURE 600 CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)  
12 75 3

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Danny Thompson

35. LIST OF ATTACHMENTS

Acoustic Cement Bond Log, Dual Spaced Neutron Log & High Resolution Induction log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

APR 26 2002

4/11/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface					
Nacimiento	100					
Ojo Alamo	1660					
Kirtland	1800					
Fruitland Coal	2085					
Pictured Cliffs	2280					
Lewis Sh	2365					
Chacra	2710					
Cliff House	3815					
Menefee	3865					
Point lookout	4660					
Mancos	4810					
Gallup	5420					
Skelly	5695					
Mayre	5820					

38.

GEOLOGIC MARKERS

APR 26 2002  
FARMINGTON FIELD OFFICE  
BY 