

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other instructions on reverse side)

OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

910' FNL & 1850' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

2-24-02

16. DATE T.D. REACHED

3-11-02

17. DATE COMPL. (Ready to prod.)

4-03-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6560 Ungraded

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6730 MD

TVD

6682 MD

TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Dakota

6438-6498

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron & CBL

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	360.96	12-1/4	300 sx to surface	
4-1/2	11.6#	6732.11	7-7/8	1610 sx to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6434	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL  
6438-6498

SIZE  
.36

NUMBER  
136

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6438-6498	1474 bbls AmborMax 1025 w/100,000 #'s 20/40 Super LC ISIP - 2260. AIR - 315. ATP 3185

33. \* PRODUCTION

DATE FIRST PRODUCTION 4-24-02 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4-03-02 HOURS TESTED 24 CHOKE SIZE 1/2 PROD'N. FOR TEST PERIOD OIL--BBL. 7.5 GAS--MCF 622 WATER--BBL. 144 GAS-OIL RATIO

FLOW. TUBING PRESS 100 CASING PRESSURE 0 CALCULATED 24-HOUR RATE OIL--BBL. 7.5 GAS--MCF WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Danny Thompson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Stacy Hubel*

TITLE

Production Technician

DATE

5/6/2002

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	San Jose	Surface					
	Nawaminto	1000					
	Ojo Alamo	1500					
	Pictured Cliffs	2000					
	Mesa Verde	3550					
	Mancos Shale	4400					
	Gallup	5200					
	Semilla	6025					
	Greenhorn	6250					
	Dakota	6325					
	Burro Canyon	6600					
		6650					