Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

	Expired valy 51, 1990
	5. Lease Serial No.
-	NMNM-100602
	6. If Indian, Allottee or Tribe Name

Do not use thi	6. If I	6. If Indian, Allottee or Tribe Name						
abandoned well	. Use Form 3160-3 (APD)	for such pro	oposals.	AME IN A	30 S;	1: 52		
				· .			/Agreement, Name and/or N	
SUBMIT IN TRIPL	ICATE – Other instru	ıctions on	revers	e side				
	-		· ·	4				
1. Type of Well X Oil Well Gas Well	Other				8 We	ell Name ar	nd No	
2. Name of Operator		1.1.1.1	- 2002 -	* .		oos 10 #		
Elm Ridge Resources, Inc.		V.			<u> </u>	I Well No.		
3a. Address		3b. Phone N	3b. Phone No. (include area code)			30-039-26936		
PO Box 189 Farmington, NM 8	37499	505-632-3476			10. Fie	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)	-1			Lybro	ok Gallı	up & Basin Dakota	
687' FSL & 660' FEL					11. Co	unty or Par	rish, State	
Sec. 10-T23N-R7W						Rio Arriba, New Mexico		
12. CHECK APPROPRIATE BOX(E	ES) TO INDICATE NATURE	OF NOTICE,	REPORT,	OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Ггеаt	Production	on (Start/Res	iume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Con		Recompl	lete rily Abandor	n	X Other Drilling	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Di	-			
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspe	will be performed or provide the erations. If the operation results in andonment Notices shall be filed or	Bond No. on file a multiple comp	e with BLM/ pletion or rec	BLA. Required ompletion in a	subsequent re new interval,	eports shall a Form 31	be filed within 30 days 160-4 shall be filed once	
Spud well on 03-30-02 @ 1:00 Cemented w/225 sx Class "B" Circulate 20 bbls cement to pit. Resolution Induction and Spec 6757.34' KB. Stage tool set @ .2% CFR3, .1% HR5. Displace 4:00 PM on 04-11-02. Circulate 10# gilsonite, 1% CC. Pump 5073.8 bbl water @ 150 to 1250 Ithroughout. Circulate 135 bbls	cement, 3% CC, 1/4# Ce Drilled 7-7/8 hole to 67 tral Density Dual Spaced 4757' KB. Cemented 1s 24 bbl water & 80 bbl m e 5 bbl cement to pit. Ope 0 sx "B" POZ, 2% gel, 53 PSI, 5 BPM. Bump plug v cement to pit. Rig down	elloflake. Dis 758' KB. TD I Neutron Lo It stage 750 ud @ 100 to en DV tool. (gilsonite, 1/ w/2100 PSI.	splace w/ reached og. Ran sx 50/50 o 850 PSI Cement 2 /4# flocel Plug dov	20 bbls wat @ 10:30 Ar I54-joints 4- "B" POZ, 5 , 5 BPM. Br 2nd stage w e, .5% HAL vn @ 9:45 F	er. Plug c m on 04- -1/2, 11.6 3 gilsonit ump plug //825 sx " AD-9, .29	down @ 11-02. R # N-80 e, 1/4# 1 w/1900 B" POZ, % CFR3 -11-02.	7:30 PM on 03-30-0 Ran Halliburton High LTC casing - set @ flocele, .5% HALAD- PSI. Plug down @ , 6% gel, 1/4# flocele s, .1% HR5. Displace Good circulation	
Certified Return Receipt # 700							· ·	
T4. Thereby certify that the foregoing is Name (Printed/Typed) A Trudy G	true and correct	Title		Produ	uction Te	chnician	, , ,	
Signature / Mudu	Dupel 1	Date			May 1, 20	102		
	THIS SPACE	FOR FEDERA	AL OR STA	TE USE				
Approved by		Titl	e	ATRATE.	D	ate		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the sult operations thereon.	bject lease		l			23/1102	
Title 18 U.S.C. Section 1001, makes it a craraudurent statements or representations as	rime for any person knowingly an to any matter within its jurisoicu	d willfully to ma	ake to any	payiment or ag	ency of the U	Jnited Stat	tes any false, fictitious or	