

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Unit 'B' - 660' FNL & 1980' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles W-SW of Lindrith, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660' Lease Line

660' Unit Line

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1600'

16. NO. OF ACRES IN LEASE

615

19. PROPOSED DEPTH

7420'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7178' GL

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO CONDITIONS ATTACHED

22. APPROX. DATE WORK WILL START*

6-15-83

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
approval pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	8 5/8"	22# (J-55)	225'	225 sxs (405 CF) Class B cement
7 7/8"	4 1/2"	11.6# (N-80)	7420'	1st stage: 750 sxs (1350 CF) 50/50 pozmix 2nd stage: 505 sxs (909CF) 40/60 pozmix, 12% gel 35 sxs (63 CF) Class B cement

Drill 230' of 9 3/4" surface hole. Set 225' of 8 5/8" casing. Cement to surface with 225 sxs (405 CF) cement. Use an oil base mud, (15% oil), and Schaeffer 5000# standard doublegate hydraulic BOP. Drill 7 7/8" hole to 7420' to test Dakota formation.

Wasatch formation on surface. Estimated tops: Ojo-2390'; Pictured Cliffs-2865'; Chacra-3215'; Cliff House-4375'; Pt. Lookout-4960'; Gallup-6055'; Tocito-6725'; Greenhorn-7010'; Dakota 'A'-7095'; Dakota 'D'-7220'; Burro Canyon-7320'.

D. V. Tool @ 2915'. Float Collar @ 7390'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Geologist

DATE

6-12-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

Dist. Eng. Manager

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APR 14 1983
JAMES F. SMITH
DISTRICT ENGINEER

All distances must be from the outer boundaries of the Section.

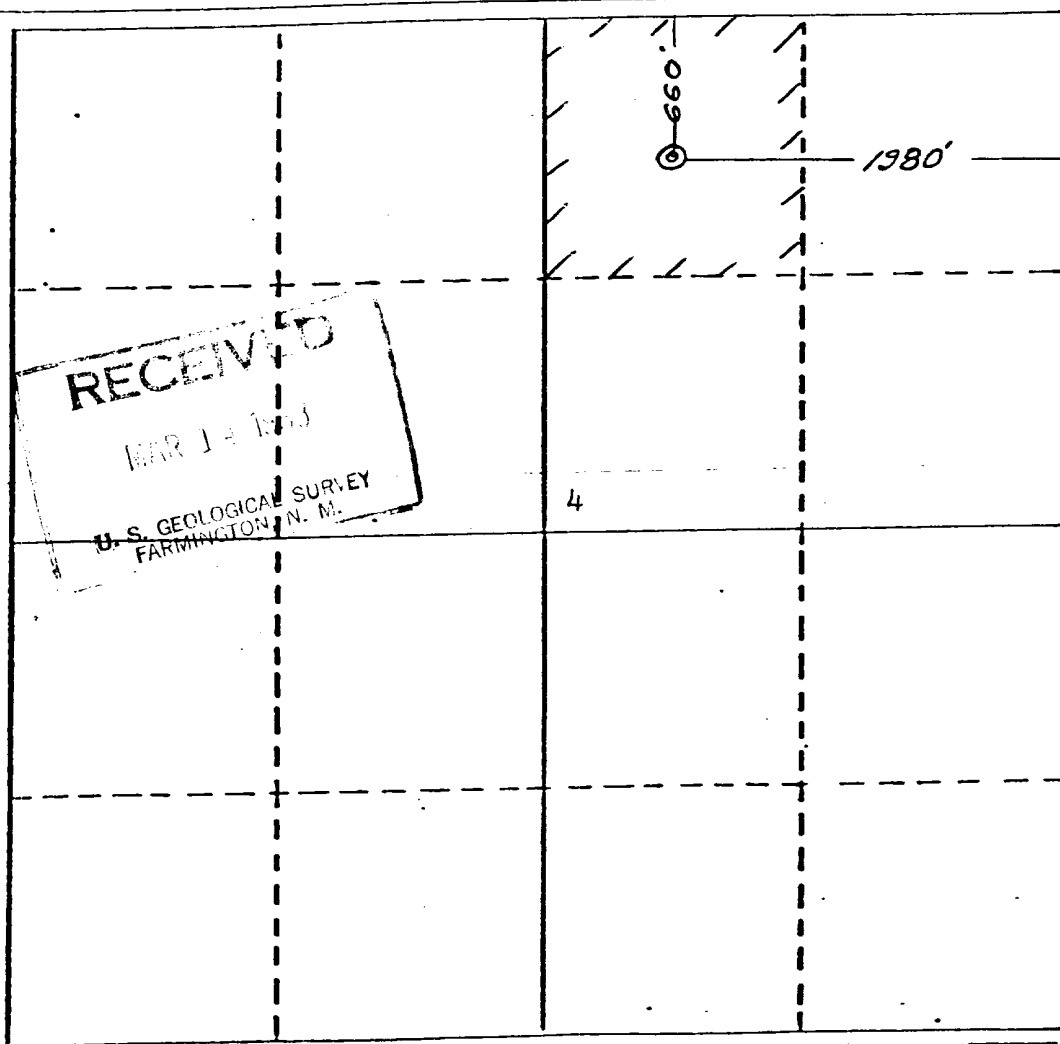
Operator CHACE OIL COMPANY, INC.		Lease SICARILLA TRIBAL #361 3-1-83		Well No. #3-11
Unit Letter B	Section 4	Township 23 NORTH	Range 4 WEST	County RIO ARriba
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line				
Ground Level Elev. 7178	Producing Formation Gallup Dakota		Pool S. Lindrith Gallup Dakota	Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

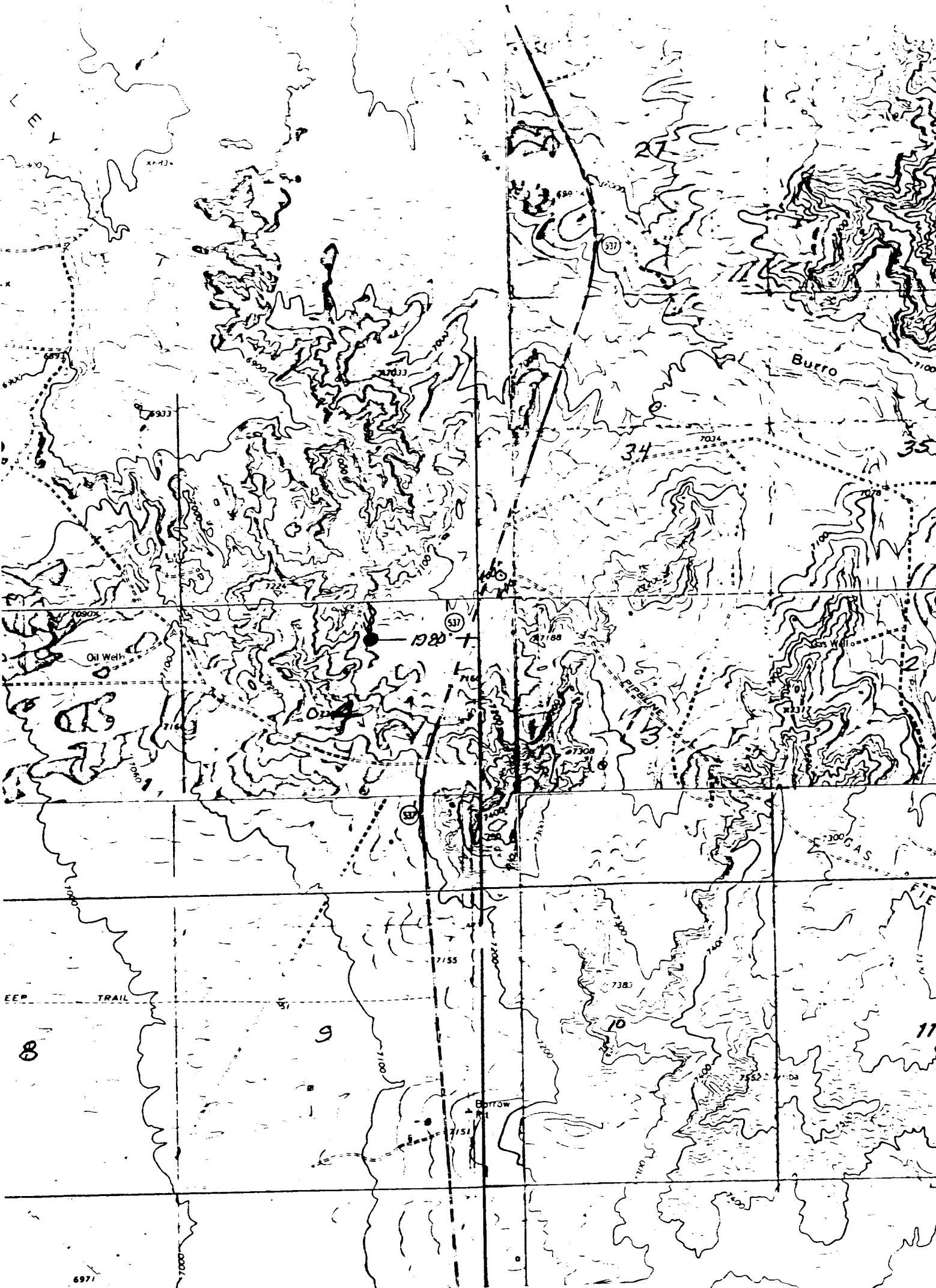
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *[Signature]*
Position Geologist
Company Chace Oil Co.
Date 1-11-83

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 16, 1982
Registered Professional Engineer and/or Land Surveyor
[Signature]
James P. Leese

Certificate No.
1463



CHACE OIL COMPANY, INC.
361-JV #3
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 4, T23N, R4W, N.M.P.M.,
Rio Arriba County, New Mexico

RIO ARRIBA CO
SANDOVAL CO

RIO ARRIBA CO
SANDOVAL CO