NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARIZONA EXPLORATIONS INC. JICARILLA , Well No. 68 , in 8E 1/4	-4-59 -2279 -1 1118
ARIZONA EXPLORATIONS (Company or Operator) M	-4-59 -2279 -1118
Rio Arriba County Date Spudded 11-16-59\$ Date Drilling Completed 12- Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2201-181, 2211-35: Open Hole Casing Shoe 2303 Tuking Oil Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. GAS WELL TEST - Natural Prod. Test: check pressure, etc.): Test After Acid or Fracture Treatment: 2,219 MCF/Day; Hours flowed Choke Size Method of Testing (pitet, back pressure, etc.): Test After Acid or Fracture Treatment: 2,219 MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: 2,219 MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water said): 30,000 gallons water H0,000 sand Tubling Date first new press. press. oil run to tanks Oil Transporter Gas Transporter Southern Intion Gas Campany	-4-59 -2279 -1 1118
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Gas Transporter Southern Union Gas Company	<u> </u>
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DIST. 3	<u>M.J</u>
I hereby certify that the information given above is true and complete to the best of my knowledge.	/
ARIZONA EXPLORATIONS	
(Company or Operator)	TINC.
OIL CONSERVATION COMMISSION By: (Signature)	HINC.
(INC.
Original Signed Enecty C. Aronold Title Vice-President Send Communications regarding well t	HINC.
Supervisory Thank Le 5	
Name C. W. Josey, Jr.	
Address 417 Meadows Building	

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